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8-35-19 RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OCT 25 2002
KCC WICHITA

COPY

Operator: License # 32380
Name: STP, Inc
Address: 5901 North Western, Suite 200
City/State/Zip: Oklahoma City, OK 73118
Purchaser: STP, Inc.
Operator Contact Person: Richard Marlin
Phone: (405) 840-9894
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Walter Yuras

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/27/02 8/28/02 9/23/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 099-23231-0000
County: Labette
s/2. nw. ne. sw Sec. 8 Twp. 35 S. R. 19 East West
2080 2128 feet from S N (circle one) Line of Section
1645 1634 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Triebel Well #: 1-8

Field Name: Edna Hollow

Producing Formation: Weir Coal

Elevation: Ground: 996 Kelly Bushing: n/a

Total Depth: 763 Plug Back Total Depth: 743

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 744

feet depth to Surface w/ 85 sx cmt.

Drilling Fluid Management Plan Allen En 11-4-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin

Title: Operation Manager Date: 10/23/02

Subscribed and sworn to before me this 22nd day of OCTOBER

Notary Public: Rebecca H. Williams

Date Commission Expires: July 6, 2004

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
____ UIC Distribution

172466

Side Two

Operator Name: STP, Inc Lease Name: Triebel Well #: 1-8
 Sec. 8 Twp. 35 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Temperature Log; Dual Induction Log; Compensated Density Neutron Log; Gamma Ray/CBL

Log Formation (Top), Depth and Datum Sample Name Top Datum
 See Attached Drilling Log
 'Well Refined Drlg Co, Inc.'

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	21	Portland	4	
Production	6.75	4.5	9.5	744	Portland	85	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	570 - 573	650 Gals 15% HCL Acid + 137 BW	570-73

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8	589				
Date of First, Resumed Production, SWD or Enhr.				Producing Method			
9/20/02				Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	-	0	58				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

File Only.

ORIGINAL

Walter Yuras

September 10, 2002

RECEIVED
OCT 25 2002
KCC WICHITA

Jerry Cash
STP, Inc.
OKC, OK 73118

Jerry:

RE: Completion Recommendation:
Edna Hollow Project
Triebel #1-8
SWNESW-Section 8-35S-19E
Labette County, KS

The captioned well was spud 8/27/02, logged 8/28/02 and was drilled as a Weir development well to a total depth of 763'; formation at TD is Mississippian. 4.5" casing has been set to 742.8'.

This well encountered 3' of Weir Coal at 570'; gas rate measured after drilling the coal showed a 320 mcf increase. This was the only significant gas show noted while drilling. A slight Temp Log show is present below the coal at 580'. The coal is underlain by an unusual six feet thick, high-neutron/density porosity shale that may contribute to production.

Tests in the Summit/Mulky indicated only 3.5 mcf; this is qualified however by the presence of a well-developed 6' porosity streak immediately underlying the Summit Shale. Although no gas increase is noted for this zone, this may represent the historical 'Oswego gas' interval. Logs characterize the zone as having 20% porosity +/-, with possible depletion indicated on the CNL-FDC log.

Thin Iron Post and Mineral coals are present and carried no apparent show.

A 12' thick Tucker (base Penn) sand is developed in the Riverton interval. This zone exhibits 28% porosity, low resistivity, was not tested, and appears to be wet. This may be a reworked Chat horizon.

Recommendation:

-Perforate Weir Coal: 570-573'
-clean up with standard acid-water flush

Jerry Cash