

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 32380
Name: STP, Inc.
Address: 5901 North Western, Suite 200
City/State/Zip: Oklahoma City, OK 73118
Purchaser: STP, Inc.
Operator Contact Person: Richard Marlin
Phone: (405) 840-9894
Contractor: Name: Well Refined Drilling
License: 32871
Wellsite Geologist: Walter Yuras

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>2/18/02</u>	<u>2/20/02</u>	<u>Pending</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23199-0000

County: Labette

W/2-ne-nw Sec. 17 Twp. 35 S. R. 19 East West

357 330 403 feet from S / (N) (circle one) Line of Section

2275 2250 177 feet from E / (W) (circle one) Line of Section

Footages Calculated from KU Records Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Triebel Well #: 1-17

Field Name: Edna

Producing Formation: Weir Coal

Elevation: Ground: 939' Kelly Bushing: _____

Total Depth: 823' Plug Back Total Depth: 808'

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to 808' w/ 90 sx cmt.

Drilling Fluid Management Plan ME 11 ON 6-18-03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin

Title: Operations Manager Date: 5/14/02

Subscribed and sworn to before me this 14th day of May

2002

By Public: Rebecca Williams

Date Commission Expires: July 6, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: STP, Inc. Lease Name: Triebel Well #: 1-17
 Sec. 17 Twp. 35 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Compensated Density/Neutron
 Gamma Ray Neutron

Log Name	Formation (Top), Depth and Datum	Sample Datum
Weir	514	
Riverton	771	
Mississippi	792	

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	21	Portland	4	
Production	6 3/4	4 1/2	9 1/2	808	Diacel	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	516 - 520 ft	500 gals 15% HCl + 200 BW	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8	648			<input checked="" type="checkbox"/>	<input type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Pending	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED

April 8, 2002

MAY 16 2002

KCC WICHITA

Jerry Cash
STP, Inc.
OKC, OK 73127

Jerry:

RE: Completion Recommendation:
Edna Hollow Project
Triebel #1-17
NENENW-Section 17-35S-19E
Labette County, KS

The captioned well was spud 2/18/02, logged 2/21/02 and was drilled as a Weir development well to a total depth of 823'; formation at TD is Mississippian. 4.5" casing has been set to 807.7'

This well encountered 5' of Weir Coal at 516'; gas rate measured after drilling the coal was 37 mcf net. This was the only significant gas show noted while drilling, although numerous tests were made. Tests in the Summit/Mulky indicated 3.5 mcf.

A thin Squirrel Sand (3' @ 430') exhibits productive log characteristics and has been noted in other wells locally. Gas tested after drilling this sand did not show an increase. No Temp. Log was run on this well for additional show support. This sand should be tested in one of our wells nearby, especially if better thickness is encountered.

Recommendation:

- Perforate Weir Coal: 516-520'
- clean up with standard acid-water flush

