

Company **Roadrunner Energy, Inc.**
 Address **7225 S. 85 E. Ave., Suite 100**
 CSZ **Tulsa, OK 74183**
 Attn. **Dennis Clay**

Lease Name **Aupperle**
 Lease # **1-3**
 Legal Desc **SW NW SE**
 Section **3**
 Township **35S**
 County **Sumner**
 Drilling Cont **Warren Drilling #8**

Job Ticket **3041**
 Range **2E**
 State **KS**

Comments

GENERAL INFORMATION

Test # 1
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**
 Test Date **7/16/2008**

Chokes **3/4**
 Top Recorder # **11027**
 Mid Recorder #
 Bott Recorder # **w1002**
 Hole Size **7 7/8**

of Packers **2.0**
 Packer Size **6 3/4**

Mileage **50**
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **3:15 PM**
 Tool Picked Up **5:30 PM**
 Tool Layed Dwn **1:30 AM**
 Approved By

Mud Type **Gel Chem**
 Mud Weight **9.1**
 Filtrate **13.8**
 Viscosity **33.0**
 Chlorides **1400**

Elevation **1178.00**
 Kelley Bushings **1189.00**

Drill Collar Len **178.0**
 Wght Pipe Len **0**

Start Date/Time **7/16/2008 4:25 PM**
 End Date/Time **7/17/2008 2:38 AM**

Formation
 Interval Top **3162.0**
 Anchor Len Below **40.0**
 Total Depth **3202.0**
 Bottom **3202.0**
 Between **0**

Blow Type **Weak blow building to strong blow 21 minutes into initial flow period. Weak blow building to strong blow 21 minutes into final flow period.**
 Times: **30, 30, 30, 36.**

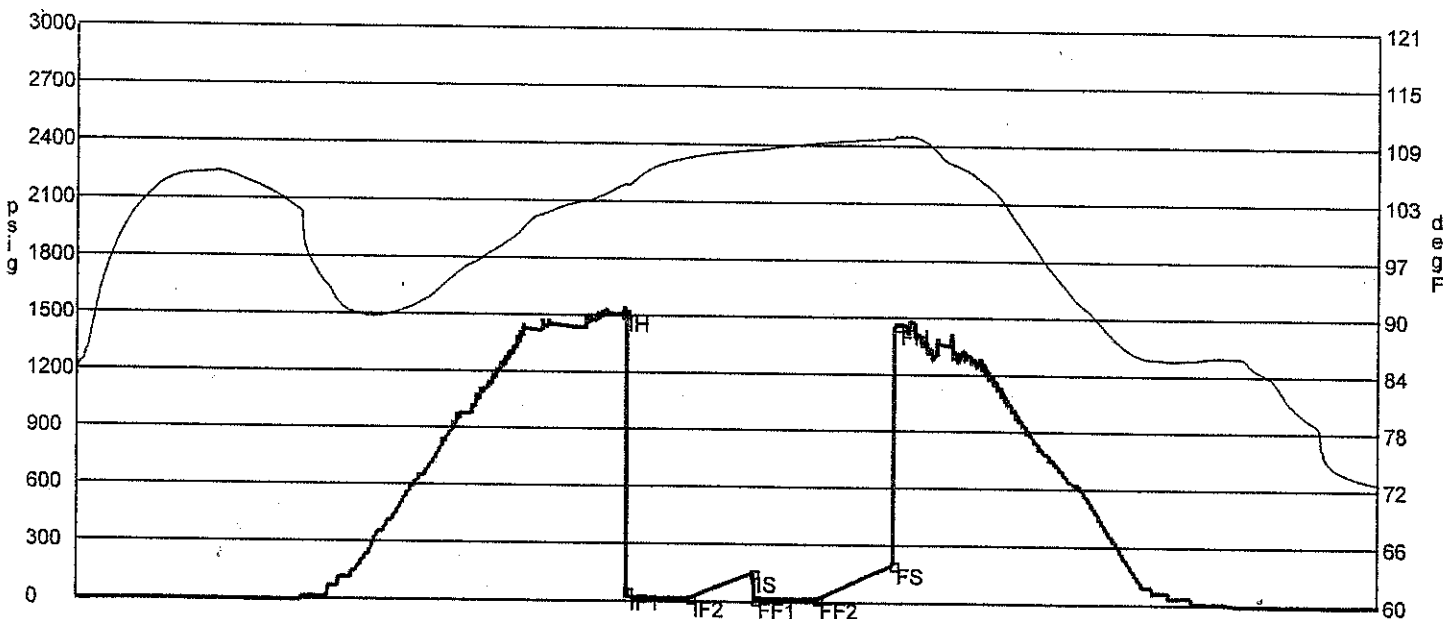
RECOVERY

Feet	Description	Gas	Oil	Water	Mud
200	Gas in pipe	100% 200ft	0% 0ft	0% 0ft	0% 0ft
40	Drilling mud with trace oil	0% 0ft	trace	0% 0ft	100% 40ft
DST Fluids		0			

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	Date	Time	Pressure	Temp	
IH	7/16/2008 8:41:45 PM	4.279167	1512.524	104.506	Initial Hydro-static
IF1	7/16/2008 8:43:00 PM	4.3	52.883	104.427	Initial Flow (1)
IF2	7/16/2008 9:13:00 PM	4.8	19.688	107.461	Initial Flow (2)
IS	7/16/2008 9:43:00 PM	5.3	151.175	108.275	Initial Shut-In
FF1	7/16/2008 9:43:45 PM	5.3125	16.584	108.266	Final Flow (1)
FF2	7/16/2008 10:13:00 PM	5.8	18.606	109.049	Final Flow (2)
FS	7/16/2008 10:49:00 PM	6.4	199.842	109.596	Final Shut-In
FH	7/16/2008 10:50:30 PM	6.425	1457.36	109.805	Final Hydro-static

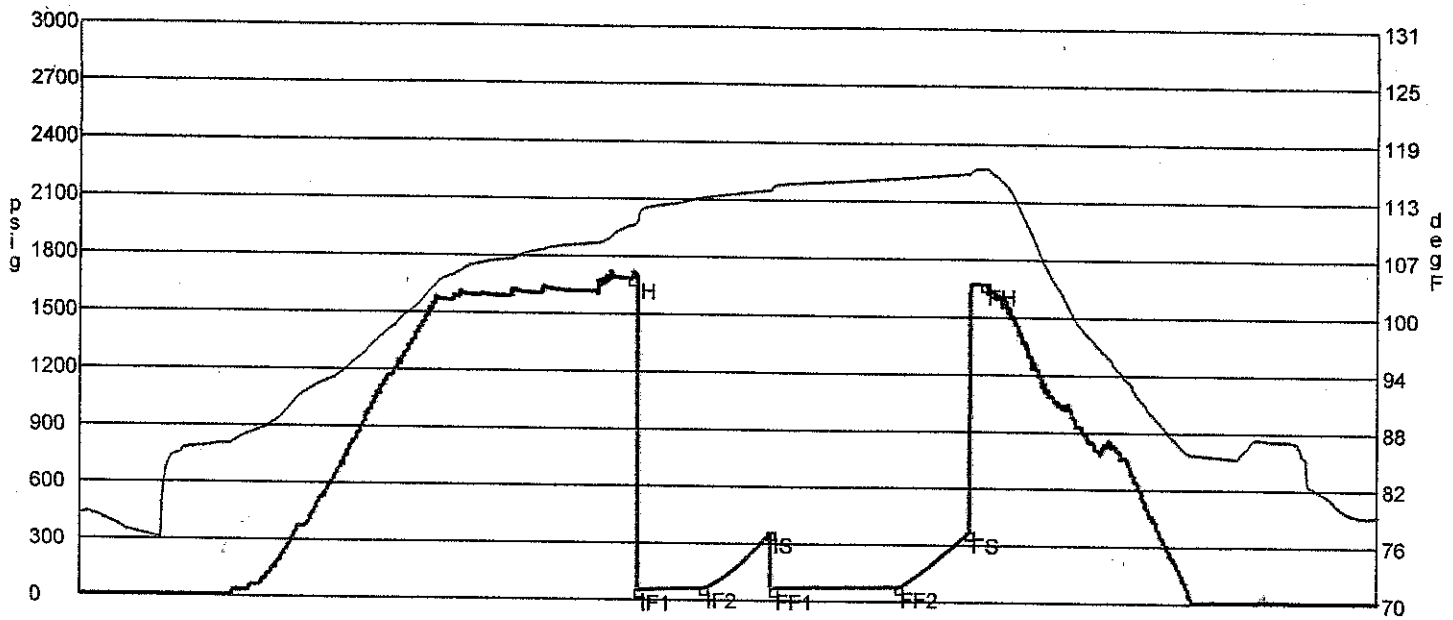
GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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	Date	Time	Pressure	Temp	
IH	7/18/2008 9:53:45 AM	4.1625	1677.159	109.758	Initial Hydro-static
IF1	7/18/2008 9:56:45 AM	4.2125	42.686	110.376	Initial Flow (1)
IF2	7/18/2008 10:26:45 AM	4.7125	58.332	112.819	Initial Flow (2)
IS	7/18/2008 10:57:30 AM	5.225	351.359	113.675	Initial Shut-In
FF1	7/18/2008 10:58:45 AM	5.245833	52.579	114.078	Final Flow (1)
FF2	7/18/2008 11:56:15 AM	6.204167	70.334	115.022	Final Flow (2)
FS	7/18/2008 12:28:45 PM	6.745833	358.537	115.563	Final Shut-In
FH	7/18/2008 12:35:30 PM	6.858333	1662.795	116.111	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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CSZ	Tulsa, OK 74183	Legal Desc	SW NW SE	Job Ticket 3041
Attn.	Dennis Clay	Section	3	Range 2E
		Township	35S	
		County	Sumner	State KS
		Drilling Cont	Warren Drilling #8	

Comments

GENERAL INFORMATION

Test # 2	Test Date	7/18/2008	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole Successful Test		Mid Recorder #			
# of Packers	2.0	Packer Size	6 3/4	Bott Recorder #	13565	
Mud Type	Gel Chem		Mileage	50	Approved By	
Mud Weight	9.3	Viscosity	45.0	Standby Time	0	
Filtrate	11.6	Chlorides	1800	Extra Equipmnt	Jars & Safety joint	
Drill Collar Len	120.0			Time on Site	4:20 AM	
Wght Pipe Len	0			Tool Picked Up	6:30 AM	
				Tool Layed Dwn	3:30 PM	
Formation	Mississippian		Elevation	1178.00	Kelley Bushings	1189.00
Interval Top	3460.0	Bottom	3489.0	Start Date/Time	7/18/2008 5:44 AM	
Anchor Len Below	29.0	Between	0	End Date/Time	7/18/2008 3:36 PM	
Total Depth	3489.0					
Blow Type	Weak blow at the start of the initial flow period, building to 8 inches. Fairly strong blow throughout the final flow period, reaching the bottom of the bucket in 47 minutes. It never did blow water out of the bucket. Times: 30, 30, 60, 31.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
120	Gas in Pipe	100% 120ft	0% 0ft	0% 0ft	0% 0ft
125	Very slight (trace) oil cut mud	0% 0ft	trace	0% 0ft	100% 125ft
DST Fluids	0				

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