

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-20-453-0002
County Sumner
NE-NE-NE- Sec. 14 Twp. 35S Rge. 2 E W2

License # 30046
Name: Don Jenkins
Address 1602 23rd St.
Arkansas City, Ks. 67005
City/State/Zip Arkansas City, Ks 67005

330 Feet from S(N) (circle one) Line of Section
990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease: Diamond Shamrock

Lease Name Mills Well # 1
Field Name Murphy

Operator Contact Person: Don Jenkins

Producing Formation Douglas Hoover

Phone (316) 442-6334

Elevation: Ground 1202 KB 1206

Operator Name: DNB Drilling

Total Depth 2250 PBTD 2250

License: unknown #3176

Amount of Surface Pipe Set and Cemented at 225 Feet

Geologist: None

Multiple Stage Cementing Collar Used? Yes X No

Completion Type of Completion
X New Well X Re-Entry Workover

If yes, show depth set Feet

X Oil SLD SLOW Temp. Abd.
 Gas ENHR SIGM
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

feet depth to w/ sx cnt.

Workover/Reentry: Old Well Info as follows:

Drilling Fluid Management Plan Re-Entry, 3-16-00 U.C.
(Date must be collected from the Reserve Pit)

Operator: DON JENKINS

Chloride content unknown ppm Fluid volume bbls

Well Name: Mills #1

Dewatering method used

Comp. Date 1977 Old Total Depth 2250

Location of fluid disposal if hauled offsite:

X Deepening X Re-perf. Conv. to Inj/SLD
Plug Back 2180 PBTD
 Cemented Docket No.
 Dual Completion Docket No.
 Other (SLD or Inj?) Docket No.

Operator Name

Lease Name License No.

ORIGINAL DATES
8-15-1974 8-20-1974 8-20-1974
Date Date Reached TD Completion Date

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

8-99 recompleted - produced

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I certify that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
As Owner Date 10-23-1999
Described and sworn to before me this 23 day of February,
2000.
Notary Public Kristi Carlson
My Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SLD/Rep NGA
 KGS Plug Other (Specify)

KRISTI CARLSON
NOTARY PUBLIC
STATE OF KANSAS
My April Exp. 1/12/2002

Operator Name Don Jenkins Lease Name Mills Well # 1 OWWO

14 Twp. 35S Rge. 2 East West
County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, root static pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet where space is needed. Attach copy of log.

(1) Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Copies Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No All E.Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Douglas Sand</u> Top <u>2200'</u> Datum <u>-994</u> <u>Hoover</u> <u>2140</u> <u>-931</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Depth of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	200	Common	180	3%cc 10% salt
Production	7 7/8	4 1/2	10.50	2050	Common	90	2%cc 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		Retrival Plug 2180		
2	Perforated 2146 to 2152	300 gal. 15% N.E. Acid		2146-52
		Fraced 15 sks 20-40		2146-52
		Sand 55bbl. Jelled water		

CEMENTING RECORD Size <u>2 3/8</u> Set At <u>2215</u> Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil <u>3</u> Bbls. Gas <u>30,000</u> Mcf Water <u>55</u> Bbls. Gas-Oil Ratio _____ Gravity <u>39%</u>	

Position of Gas: <input checked="" type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input checked="" type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <u>2203 to 07</u> <input type="checkbox"/> Other (Specify) _____ <u>2146-52</u>	Production Interval
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