

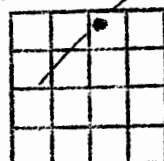
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company-SINCLAIR OIL & GAS CO.
Farm-L. M. McLaughlin No. 2

SEC. 1 T. 35 R. 2E
NW NW NE
330' fr N & WL of NE/4

Total Depth. 3542 PBTB 3516
Comm. 2-15-55 Comp. 2-26-55
Shot or Treated.
Contractor. L. C. Smitherman Drilling Co.
Issued. 9-24-55

County Sumner
KANSAS



CASING:

10 3/4 107' w/ 100 sx cmt.
5 1/2 3544' w/ 250 sx cmt.

Elevation. 1208 GL

Production. Dry

Figures Indicate Bottom of Formations.

shale & shells	140	csg. rec. 156 BO, 96 BW. Swb tstd
lime & shale	450	10 days/ W/ 39 bbl load torec.
lime	490	"ell suspended.
shale & sand	515	
lime & shale streaks	730	
shale & shells w/ lime strks.	1140	
shale & lime	1395	
sand & shale	1470	
shale & lime streaks	1707	
lime & shale	1765	
lime	1830	
lime & shale	1880	
sand, shale & lime	2027	
shale & lime	2365	
sandy shale	2410	
sand	2535	
shale	2555	
shale & lime	2803	
core-shale & sand	2825	
sand	2915	
shale & sand	2965	
shale & lime	3023	
lime	3190	
lime & shale	3282	
lime w/ shale	3377	
shale & lime	3400	
shale	3487	
core-sand & shale	3542	
Total Depth		

SCOUT TOPS:

Layton	2820
Bartlesville	3508
Mississippi	3540

Perf. 32/3512-16, 24/3508-12

Sand oil fraced w/ 202 BO, 500# sand,
250 gal Petro Jel X830, MP 1725#, Min.
P 1200#, rec. 117 BO/7 hrs, swbd & bld.
24 hrs rec. 12 BO, 7 BW thru csg.
Sand oil fraced w/ 4000# sand, 2000
gal Petro Jel SP 900#, FP 3000# disp.
in form. 1200# sand, down csg trtmt.
Total load 185 bbl, swbd. 60 bbl,
bailed to 3400' not successful
Sand fraced thru perf 3508-12, 2 1/2"
tbgs below packer set @ 3460' 4000#
sand, 2000 gal Petro Jel, 1600# min P.
& 5800# ax. P. screened out; released
packerbackwashed sand, & jel, re-set
packer, press. to 3600# pumped into
form. @ 1500# broke to 1100#, Acid w/
200 gal mud acid. 900# min. P. 1200# Max P.
fraced w/ 2500# sand, 1500 gal Petro
Jel, Min. P. 1200#, Max P. 1500#, Total
load 208 bbl.. 1st 24 hrs swbng thru