

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9319.....
Name ..Oil Ventures, Ltd.....
Address P.O. Box 915.....
Blackwell, OK.....
City/State/Zip 74631.....

Purchaser...Chase Gathering.....
6128 E. 38th St. Suite #304.....
Tulsa, OK. 74135.....

Operator Contact Person ...Jerry Stettinisch....
Phone ..405-363-0866.....

Contractor: License # 5831.....
Name ..M.O.K.A.J.....

Wellsite Geologist.....
Phone.....N/A.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

Oil ☐ SWD ☐ Temp Abd
☒ Gas SI ☐ Inj ☐ Delayed Comp.
Dry ☒ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name N/A.....
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

11-10-87.. 11-11-87.... 12-14-87....
Spud Date Date Reached TD Completion Date

965.5' 965'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at...118 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from...965.....feet depth to...surface...140sx cmt
Cement Company Name Oklahoma Oilwell Cementing Co.,
Invoice # No 10585

API NO. 15-...191-22033.....

County...Sumner.....

NE. NE... SE... Sec 13... Twp. 35... Rge 2... ☒ East
XXXXXX

.....2310 Ft North from Southeast Corner of Section
.....330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

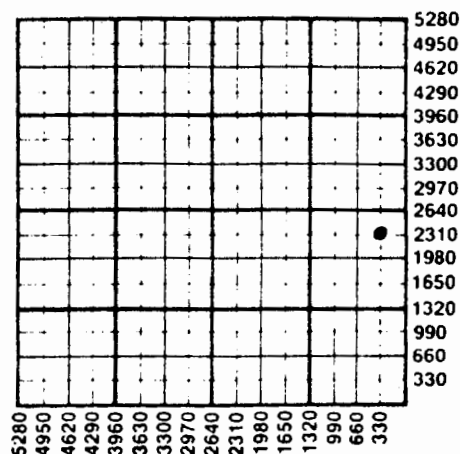
Lease Name...Bowman.....Well #...5.....

Field Name...Murphy.....

Producing Formation...Neva Limestone.....

Elevation: Ground...1120...KB...1120.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #...N/A.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain)...Air Rotary.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Oil Ventures, Ltd. Lease Name Bowman Well # 5Sec. 13 Twp. 35S Rge 2 ☒ East ☒ West ☒ XXXXXX County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Kisner	670	684
Hotson	740	758
Neva	776	810
Bellville	856	874
TD	965	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	0 Bbls	45 MCF	0 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)
☐ Used on Lease

800-803

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 3/4"	7"	23#	118'	Common	40	10% salt
Long String	6"	2 7/8"	6.5#	965'	60/40Paz	140	10% salt # F10-seal

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	800'-803'	48 BBLs 15% acid	
		36 BBLs Gel	
		10 BBLs water	
			965.5'

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
Date of First Production	Producing Method				
Waiting on pipeline	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				