

State Geological Survey  
WICHITA, BRANCH

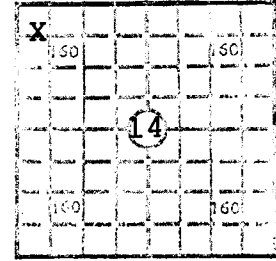
KANSAS DRILLERS LOG

S. 14 T. 35 R. 2 ~~XXX~~ <sup>E</sup>

Loc. C s/2 N/2 NW

County Sumner

640 Acres  
N



Locate well correctly

Elev.: Gr. 1177 Est

DF KB 1182 Est

API No. 15 — 191 — 20,398  
County Number

Operator  
Eufaula Enterprises, Inc.

Address Box 6  
Arkansas City, Kansas

Well No. #1 Lease Name McCorgary

Footage Location  
560 feet from (N)  line 450 feet from  (W) line

Principal Contractor Company Geologist Melvin F. Endicott

Spud Date Total Depth 2779 P.B.T.D.

Date Completed Oil Purchaser None

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface casg      | 10 3/4"           | 8 5/8"                    |                | 255'          | Halliburton |       |                            |
| Production cg     | 6 3/4"            | 4 1/2"                    |                | 2779'         | Halliburton | 200   | 10% salt                   |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

TUBING RECORD

| Size         | Setting depth | Packer set at |
|--------------|---------------|---------------|
| <u>2 EUE</u> | <u>2114</u>   |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used Depth interval treated

2114 to 2140-13 shot

Bridge plug set 2157

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)  
Flowing

RATE OF PRODUCTION PER 24 HOURS  
Oil None Gas 10,000,000 MCF Water None Oil ratio None CFPB

Disposition of gas (vented, used on lease or sold) Sold Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2205. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Eufaula Enterprises, Inc.

|            |                       |     |
|------------|-----------------------|-----|
| No. 1      | Lessee Name McCorgary |     |
| 14 35S R 2 |                       | Gas |

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.        | TOP  | BOTTOM | NAME         | DEPTH |
|--|------|--------|--------------|-------|
| Soil, Sand & Lime                            | 0    | 246    |              |       |
| Shale  | 246  | 286    |              |       |
| Lime   | 286  | 316    |              |       |
| Shale & Lime                                 | 316  | 390    |              |       |
| Lime   | 390  | 474    |              |       |
| Shale & Lime                                 | 474  | 540    |              |       |
| Lime   | 540  | 580    |              |       |
| Shale & Lime                                 | 580  | 788    |              |       |
| Neva Lime                                    | 788  | 816    | Neva         |       |
| <del>Shale &amp; Lime</del>                  | 816  | 1456   |              |       |
| <del>Lime</del>                              | 1456 | 1490   |              |       |
| <del>Shale</del>                             | 1490 | 1530   |              |       |
| Severy Sand                                  | 1530 | 1554   |              |       |
| Shale  | 1554 | 1634   |              |       |
| Lime   | 1634 | 1654   | Pawhuska     |       |
| Shale & Lime                                 | 1654 | 1880   |              |       |
| Elgin Sand                                   | 1880 | 1922   | Elgin        |       |
| Shale & Lime                                 | 1922 | 2056   |              |       |
| Sand (water)                                 | 2056 | 2068   | Upper Hoover |       |
| Shale & Lime                                 | 2068 | 2118   |              |       |
| Sand (Gas)                                   | 2118 | 2132   | Lower Hoover |       |
| Shale, Lime & Sand                           | 2132 | 2290   |              |       |
| Lime   | 2290 | 2300   | Iotan        |       |
| Shale & Sand                                 | 2300 | 2350   |              |       |
| Sand-show gas                                | 2350 | 2380   | Stalnaker    |       |
| Shale  | 2380 | 2406   |              |       |
| Sand   | 2406 | 2476   | Stalnaker    |       |
| Shale  | 2476 | 2768   |              |       |
| Layton Sand                                  | 2768 | 2773   | Layton       |       |
| Drilled deeper w/ reverse circulator 2773 to |      |        |              |       |

Stained sd with odor & flavor - no free oil - wtr set plug at perf to

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



Signature \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_