

KANSAS DRILLERS LOG

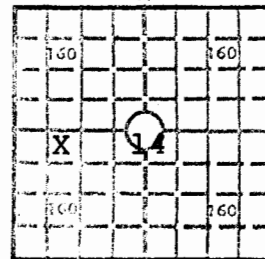
S. 14 T. 35 R. 2 ^E_{XXX}

API No. 15 — 191 — 20,425
County Number

Loc. NE NW SW

County _____

640 Acres
N



Elev.: Gr. _____

DF _____ KB _____

Operator

Eufaula Enterprises, Inc.

Address

Box 6
Arkansas City, Kansas

Well No.

#1B

Lease Name

McCorgary

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Company tools

Geologist

Melvin F. Endicott

Spud Date

2-28-74

Total Depth

859

P.B.T.D.

Date Completed

Oil Purchaser

None

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casg	10 3/4	8 5/8"		40'	Portland		circulated
Production cg	6 3/4	4 1/2"		858'	Portland	150	70% salt back cir

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
2 EUE	843	

ACID, FRACTURE, SHOT, CEMENT RECORD

Amount and kind of material used	Depth interval treated
8 shot 2 shot per 808 to 812	
750 Gallons acid 28%	

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil _____ Gas 50,000 MCF Water _____ Gas-oil ratio None CFPS
Disposition of gas (vented, used on lease or sold) Sold	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be submitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2200. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Eufaula Enterprises, Inc.

OIL, GAS,
WATER

1B

14 - 35S - 2 X

Gas

STATE GEOLOGICAL SURVEY OF KANSAS
OR OTHER AGENCY

... cored intervals, and all drill-stem tests, log-
... and shut-in pressure, and recovery.

	FEET	FEET
Soil, Sand and Lime	0	284
Lime	284	316
Shale	316	390
Shale	390	385
Lime	385	470
Lime and Shale	470	540
Lime	540	580
Shale	580	630
Shale and Lime	630	726
Shale	736	808
Neva Lime	808	829
Shale	829	834
Lime and Shale	834	849
Lime	849	855
Shale	855	859
TOTAL DEPTH	859	

Neva

No logs
No DST
No cores

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

