

Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential.
If confidential, only file one copy. Information on Side One will be of public
record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6047 EXPIRATION DATE JUNE 1984

OPERATOR KAN-CAL ENTERPRISES INC. API NO. 191-21565

ADDRESS P.O. Box 293 COUNTY SUMNER

CLEARWATER, KANSAS 67026 FIELD MURPHY

** CONTACT PERSON BRUCE BARRON PROD. FORMATION STALNAKER
PHONE 714-8399847

PURCHASER _____ LEASE SCHMIDT

ADDRESS _____ WELL NO. SCHMIPT #1-A

WELL LOCATION NE 1/4

DRILLING BLUE STREAK DRILLING INC. 1750 Ft. from N Line and

CONTRACTOR _____ 330 Ft from _____ Line of _____

ADDRESS R.R. #3, Box 69-A 330 ft. from E Line of E
the NE (Qtr.) SEC 14 TWP 35 RGE 2 (W).

PLUGGING _____ WELL PLAT (Office
CONTRACTOR _____ Use Only)
ADDRESS _____ KCC _____

TOTAL DEPTH **2510** PBTD **2500**

SPUD DATE 7-10-83 DATE COMPLETED 7-19-83

ELEV: GR 1199 DF KB 1204

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented **300** DV Tool Used? **NO**

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO, Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

A F F I D A V I T

that: BROCE M. BARRON, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

(E)
(W)OPERATOR KAN-CAL ENTERPRISES INC. LEASESCHMIDTSEC. 14 TWP. 35S RGE. 2

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. SCHMIDT 71A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
SAND	19 06	19 40	ELGIN	
SAND	19 96	20 08	U. HOOVER	
SAND	22 00	22 28	L. HOOVER	
SAND	23 60	24 00	U. STALWAKER	
SAND	24 20	25 10	L. STALWAKER	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
300 GALS. 15% NF. ACID		2420-2490	
Date of first production <u>NONE</u>		Producing method (flowing, pumping, gas lift, etc.)	
Gravity			
Estimated Production -I.P.	Oil <u>NON-COMMERCIAL</u> bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)		Perforations <u>2420-2490</u>	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	—	300'	neat	250	—
PRODUCTION	7 7/8"	5 1/2"	15.5	2500	neat	400	—

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1 SHOT PER FOOT		2420-2490
Size	Setting depth	Packer set at			