

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30046  
Name: Don Jenkins  
Address 1602 23rd Street  
Arkansas City, Ks 67005  
City/State/Zip Arkansas City, Ks 67005  
Purchaser: Diamond Shamrock

Operator Contact Person: Don Jenkins  
Phone ( 316 ) 442-6334  
Contractor: Name: DNB Drilling  
License: unknown  
Wellsite Geologist: None  
Designate Type of Completion  
 New Well  Re-Entry  Workover

STATE CORPORATION COMMISSION  
RECEIVED  
CONSERVATION DIVISION  
Wichita, Kansas  
MAR - 3 2000

API NO. 15- 191-20-453-0001  
County Sumner  
NW- NE- NE- Sec. 14 Twp. 35S Rge. 2  E  
330 Feet from (N) (circle one) Line of Section  
990 Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(NE), SE, NW or SW (circle one)  
Lease Name Mills Well # 1  
Field Name Murphy  
Producing Formation Douglas  
Elevation: Ground 1202 KB 1206  
Total Depth 2250 PBTD 2250  
Amount of Surface Pipe Set and Cemented at 225 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Oil  SMD  SOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:  
Operator: Herndon Drlg Co  
Well Name: Mills #1 Dry Hole  
Comp. Date 8-20-1974 Old Total Depth 2250  
 Deepening  Re-perf.  Conv. to Inj/SMD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SMD or Inj?)  Docket No. \_\_\_\_\_

Drilling Fluid Management Plan Re-Entry, 3-16-00 *USE*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

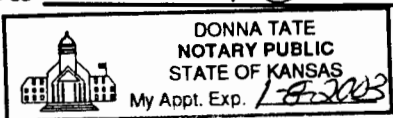
ORIGINAL DATES  
8-15-1974 8-20-1974 8-20-1974  
Spud Date Date Reached TD Completion Date  
RE-ENTRY 6-30-1977

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Owner Date 10-23-1999  
Subscribed and sworn to before me this 16 day of February,  
2000  
Notary Public [Signature]  
Date Commission Expires 1-8-2003

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SMD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Operator Name Don Jenkins Lease Name Mills Well # 1 OWWO  
 Sec. 14 Twp. 35s Rge. 2  East  West  
 County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Douglas Sand Top 2200' Datum -994

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	200	Common	180	3%cc 10% salt
Production	7 7/8	4 1/2	10.50	2050	Common	90	2%cc 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2203 to 2207	350gal. 7 1/2% MCA Acid	2203-07
		125 sks sand 300bbl. water	2203.07
		Jelled Water	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	2215	None	
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 5,000	Water Bbls. 50	Gas-Oil Ratio 250 Gravity 39%

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 2203-07  
 Other (Specify) \_\_\_\_\_