



SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8315
Name Kiska Oil Company
Address 320 S. Boston, Suite 1800
Tulsa, Oklahoma 74103
City/State/Zip

Purchaser Conoco Pipeline

Operator Contact Person Perry Tapp
Phone (918) 584-4251

Contractor: License # 5420
Name White & Ellis

Wellsite Geologist Jeffrey H. Ellard
Phone (918) 584-4251

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7/22/84 8/4/84 8/27/84
Spud Date Date Reached TD Completion Date
2880' 2851'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 255 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 255 feet depth to surface 160 SX cmt

Wire Line Log Received

191-21-705

API NO. 15-.....

County Sumner

NW SE SW 15 35S 2 ☒ East
..... Sec..... Twp..... Rge..... ☐ West

522 Ft North from Southeast Corner of Section
3340 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

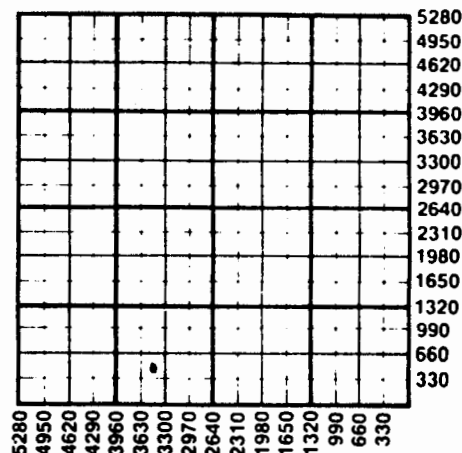
Lease Name Forbeck Well # 2

Field Name North Vernon

Producing Formation Layton

Elevation: Ground 1143 KB 1148

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # 105,186C ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....

(purchased from City, R.W.D. #)
STATE CORPORATION COMMISSION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Kiska Oil Company Lease Name Forbeck Well # 2

Sec. 15 Twp. 35S Rge. 2 ☒ East ☐ West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☒ Yes ☐ No

Hoover:
 2055-2064' Rec. 20' mud
 ISIP - 650 FSIP 526
 Layton Sand - Core 2708-2745'

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Hoover	2042	2111
Tonkawa Lm.	2256	2266
Stalnaker	2304	2358
"	2358	2416
Layton Series:		
Upper Layton	2706	2712
Lower Layton	2712	2742
Osage Layton	2755	TD

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	20	-	150	-	36°
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval
 2739-41'

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease

☐ Dually Completed

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

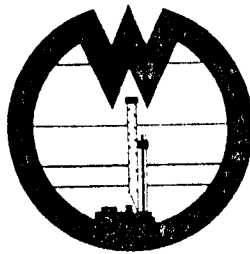
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24	255'	Class A	90	3% CC
Production	7-7/8	5-1/2	14	2880'	Pozmix	160	10% Salt-5# Gilsomite/Sx

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2739-2741	10,000 Gal. HFl acid	2739-41
		500# Diurta Frac	2739-41

TUBING RECORD Size 2-3/8" Set At 2744' Packer at None Liner Run ☐ Yes ☒ No

Date of First Production 8/27/84 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)



WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Kiska Oil Co.
320 S. Boston, Suite 1800
Tulsa, OK 74103
CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Forbeck Well No. #2
Sec. 15 T. 35S R. 2E Spot 522' FSL & 1642' FWL SW/4
County Sumner State Kansas Elevation

Casing Record:

Surface: 8 5/8 @ 257' with 90 3% cc sx.

Production: 5 1/2 @ 2879' with 160 sx.

Type Well: Oil Well Total Depth 2880'

Drilling Commenced 7-30-84 Drilling Completed 8-5-84

Formation	From	To	Tops
Cellar	0	7	Hoover-2069
Shale, Lime	7	564	Iatan-2258
Shale, Red bed	564	763	Stalnaker-2298
Sand	763	845	Layton-2706
Shale, Lime	845	1404	
Sand, Shale	1404	1429	
Shale, Lime	1429	1468	
Lime, Shale	1468	1618	
Lime	1618	1765	
Shale, Sand	1765	1943	
Shale	1943	2069	
Sand	2069	2087	
Shale, Lime	2087	2100	
Lime, Shale	2100	2178	
Shale, Lime	2178	2258	
Lime	2258	2298	
Sand	2298	2435	
Shale, Lime	2435	2706	
Sand	2706	2880	

State Geological Survey
WICHITA BRANCH
SEP 12 1984