

COPY 2nd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3954

Name: Jaed Production Co., Inc.

Address P.O. Box 902

City/State/Zip Arkansas City, KS 67005

Purchaser: None

Operator Contact Person: Jay Warren

Phone (316) 442-0826

Contractor: Name: Berentz Drilling Company, Inc.

License: 5892

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, EXP, etc.)

If Workover:

Operator: _____

Well No: _____

Comp. Date _____

Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Spud Date 10-11-96 Date Reached TD 10-18-96 Completion Date 10-25-96

API NO. 15- 191-222910000

County Sumner

W/2 - W/2 - NW - Sec. 15 Twp. 35S Rge. 2 E W

3960 Feet from N (circle one) Line of Section

4950 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Horton Well # Earl Horton 1

Field Name N. Vernon

Producing Formation Layton Sand

Elevation: Ground 1157 KB 1162

Total Depth 3724 PBTD _____

Amount of Surface Pipe Set and Cemented at 251 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1
(Data must be collected from the Reserve Pit)

Chloride content 300 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Jaed Production Co., Inc.

Lease Name Earl Horton I License No. 3954

NW Quarter Sec. 15 Twp. 35S S Rng. 2 E/W

County Sumner Docket No. _____

CONFIDENTIAL

RECEIVED

RELEASED

FEB 05 1997

APR 6 1998

CONFIDENTIAL

CONSERVATION DIVISION
WICHITA, KS

JAN 29 7-16-97
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay Warren

Title Vice-President Date 1-13-97

Subscribed and sworn to before me this 13th day of January, 19 97.

Notary Public Randy J. Iverson

Date Commission Expires 7-1-98

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input checked="" type="checkbox"/>	NGPA	<input type="checkbox"/> Other (Specify)

RANDY J. IVERSON
State of Kansas
My Appt. Exp. 7-1-98

Operator Name Jaed Production Co., Inc. Lease Name Horton Well # Earl Horton 1

Sec. 15 Twp 35S Rge. 2
 East
 West

County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual induction and compensated density
 neutron and cement bond log.

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	28	251	Common	175	Cal Cl
Production	7 7/8	5 1/2	14	3605	Common	130	Thick Set

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3537' to 3545 - set 5 1/2 bridge plug	3506'	
2	3436' to 3490' - set 5 1/2 bridge plug	3445'	
2	2755' to 2757 - set 5 1/2 bridge plug	3320' 300 gallon S.C. acid	2755 to 2757

TUBING RECORD
 Size 2 3/8 Set At 2730 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, S/D or Inj. WOPL
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		50			

Disposition of Gas: METHOD OF COMPLETION
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled 2755'-2757'
 Other (Specify) _____