

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**  
**COPY** Compt. \_\_\_\_\_

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5587 EXPIRATION DATE June 30, 1984

OPERATOR Watson Petroleum, Inc. API NO. 15-191-21,559

ADDRESS 403 N. Hillcrest COUNTY Sumner

Wichita, Kansas 67208 FIELD Vernon

\*\* CONTACT PERSON L.A. Watson PROD. FORMATION Mississippi  
PHONE (316) 682-1713

PURCHASER Conoco, Inc. LEASE McClaskey

ADDRESS Ponca City, Oklahoma WELL NO. 2

WELL LOCATION SE NE NE/4

DRILLING CONTRACTOR White & Ellis Drilling Co. 990 Ft. from North Line and

ADDRESS Box 448 330 Ft. from East Line of

the NE (Qtr.) SEC 17 TWP 35 S RGE 2 E

PLUGGING CONTRACTOR None **RECEIVED** WELL PLAT

ADDRESS \_\_\_\_\_ KANSAS CORPORATION COMMISSION

APR 27 1992

TOTAL DEPTH 3345 ~~OBTD DIVISION~~ None

SPUD DATE 7-5-83 DATE COMPLETED WICHITA-83

ELEV: GR NA DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 261 ft DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

L.A. Watson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*L.A. Watson*  
\_\_\_\_\_  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of September, 1983.

\_\_\_\_\_  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Watson Petroleum, Inc LEASE McClaskey SEC. 17 TWP. 35S RGE. 2E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Stalnaker Layton Mississippi	2250 2680 3303

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WICHITA, KS

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	NA	261	Common	150	3% C.C.
Production	7 7/8"	4 1/2"	10.5	3343	Common	125	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Carrier Gun	3333-3337

TUBING RECORD		
Size	Setting depth	Pecker set at
2"	3332	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

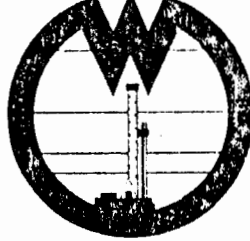
Amount and kind of material used	Depth interval treated
500 Gal. diesel	3333-3337

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-17-83	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	12 bbls.	None	% 25 bbls.	

Disposition of gas (vented, used on lease or sold) Perforations 3333-3337



copy

# WHITE

AND ELLIS DRILLING, Inc.

## DRILLERS LOG

OPERATOR: Watson Petroleum, Inc. 403 N. Hillcrest Wichita, Ks. 67208

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500, Wichita, Ks. 67202

Lease Name McLaskey Well No. #2

Sec. 17 T. 35S R. 2E Spot 990' FNL & 330' FEL NE/4

County Sumner State Kansas Elevation \_\_\_\_\_

### Casing Record:

Surface: 8 5/8" @ 261' with 150 sx. 3%cc

Production: 4 1/2" @ 3343' with 125 sx.

Type Well: oil Total Depth 3345'

Drilling Commenced 7-5-83 Drilling Completed 7-12-83

Formation	From	To	Tops
Cellar	0	7	Stalnaker 2280
Sand	7	38	Layton 2675
Shale, Lime	38	101	Mississippi 3303
Lime, Shale	101	261	
Shale, Lime	261	1118	
Shale, Lime, Sand	1118	1418	
Lime, Shale, Sand	1418	1632	
Shale, Lime	1632	2280	
Sand	2280	2459	
Shale, Lime	2459	2675	
Sand	2675	2765	
Shale, Sand	2765	2809	
Shale, Sand, Lime	2809	2888	
Lime, Shale	2888	2912	
Lime	2912	2990	
Shale	2990	3050	
Lime	3050	3221	
Shale, Lime	3221	3240	
Shale	3240	3303	
Lime	3303	3345	

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