Company Watson Petroleum, Inc. Lease & Well No. Heuszel #2

Elevation Unknown Formation Stalnaker Effective Pay -- Ft. Ticket No. 2210

Date 4/30/79 Sec. 17 Twp. 35S Range 9E County Sumner State Kansas

Test Approved by L. A. Watson Western Representative W. K. Hager

Formation Test No. 1 Interval Tested from 2299' ft. to 2310 ft. Total Depth 2310 ft.

Packer Depth 2294 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 2299 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set --

Top Recorder Depth (Inside) 2302 ft. Recorder Number 1558 Cap. 4200

Bottom Recorder Depth (Outside) 2305 ft. Recorder Number 1559 Cap. 4200

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor D.N.B. #3 Drill Collar Length - I. D. - in.

Mud Type chemical Viscosity 38 Weight Pipe Length 600 I. D. 2¼ in.

Weight 9.2 Water Loss 16.4 cc. Drill Pipe Length 1679 I. D. 3.8 in.

Chlorides 6,300 P.P.M. Test Tool Length 31' Tool Size 5½ in.

Jars: Make -- Serial Number -- Anchor Length 11' ft. Size 5½ in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½FH in.

Blow: Weak blow increasing to strong on initial flow period/weak blow increasing to strong on final flow period.

Recovered 355 ft. of gas in pipe

Recovered 25 ft. of heavy oil and gas cut mud

Recovered 30 ft. of oil and gas cut mud

Recovered 60 ft. of oil cut salt water

Recovered ft. of

Remarks: Salt water 55,000 parts per million chlorides

Time Set Packer(s) 8:30 ~~A.M.~~ P.M. Time Started Off Bottom 10:30 ~~A.M.~~ P.M. Maximum Temperature 106

Initial Hydrostatic Pressure			(A) 1163	P.S.I.		
Initial Flow Period	Minutes 30	(B) 76	P.S.I. to	(C) 53	P.S.I.	
Initial Closed In Period	Minutes 30	(D) 631	P.S.I.			
Final Flow Period	Minutes 30	(E) 95	P.S.I. to	(F) 84	P.S.I.	
Final Closed In Period	Minutes 30	(G) 621	P.S.I.			
Final Hydrostatic Pressure			(H) 1142	P.S.I.		

WESTERN TESTING CO., INC.
Pressure Data

Date 4/30/79 Test Ticket No. 2210

Recorder No. 1558 Capacity 4200 Location 2302 Ft.

Clock No. -- Elevation -- Well Temperature 106 °F

Point		Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud	1163 P.S.I.	Open Tool	8:30P M	
B	First Initial Flow Pressure	76 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C	First Final Flow Pressure	53 P.S.I.	Initial Closed-in Pressure	30 Mins.	30 Mins.
D	Initial Closed-in Pressure	631 P.S.I.	Second Flow Pressure	30 Mins.	30 Mins.
E	Second Initial Flow Pressure	95 P.S.I.	Final Closed-in Pressure	30 Mins.	30 Mins.
F	Second Final Flow Pressure	84 P.S.I.			
G	Final Closed-in Pressure	621 P.S.I.			
H	Final Hydrostatic Mud	1142 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	76
P 2	5	51
P 3	10	44
P 4	15	45
P 5	20	48
P 6	25	51
P 7	30	53
P 8		
P 9		
P10		
P11		
P12		
P13		
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 10 Inc. of 3 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	53
	3	143
	6	367
	9	479
	12	535
	15	577
	18	594
	21	612
	24	619
	27	625
	30	631

Second Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	95
	5	82
	10	78
	15	80
	20	82
	25	83
	30	84

Final Shut-In
Breakdown: 10 Inc. of 3 mins. and a final inc. of 0 Min.

Point	Minutes	Press.
	0	84
	3	175
	6	344
	9	451
	12	517
	15	550
	18	564
	21	578
	24	593
	27	607
	30	621

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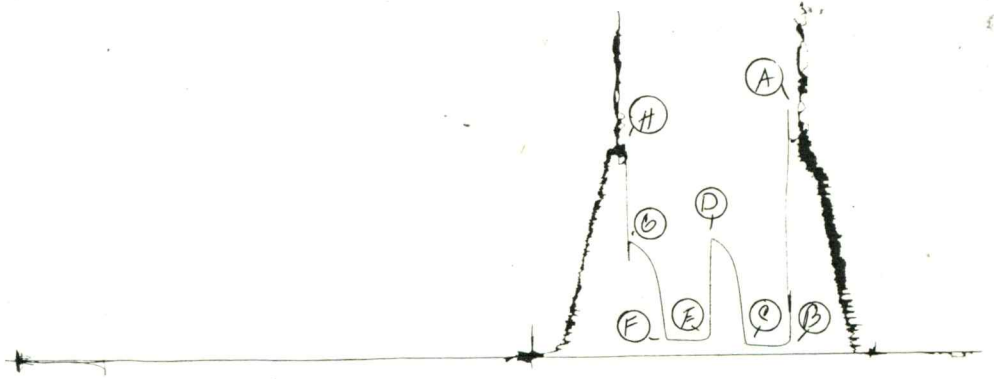

Company Watson Petorleum, inc. Lease & Well No. Heuszel #2

Elevation -- Formation Layton Effective Pay -- Ft. Ticket No. 2585

Date 5/1 /79 Sec. 17 Twp. 35S Range 1E County Sumner State Kansas

Test Approved by L. A. Watson Western Representative Norman Allen

Formation Test No. 2 Interval Tested from 2668' ft. to 2678' ft. Total Depth 2678' ft.

Packer Depth 2663 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 2668 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set --

Top Recorder Depth (Inside) 2671 ft. Recorder Number 1564 Cap. 3150

Bottom Recorder Depth (Outside) 2674 ft. Recorder Number 1562 Cap. 3150

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor D. N. B. Drilling, Inc. Drill Collar Length - I. D. - in.

Mud Type chemical Viscosity 40 Weight Pipe Length 600 I. D. 2.7 in.

Weight 9.4 Water Loss 12.8 cc. Drill Pipe Length 2048 I. D. 3.8 in.

Chlorides 6,100 P.P.M. Test Tool Length 30' ~~in.~~ Tool Size 4½OD in.

Jars: Make -- Serial Number -- Anchor Length 10' ft. Size 4½OD in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½XH in.

Blow: Fair throughout test.

Recovered 850 ft. of gas in pipe

Recovered 50 ft. of very slightly oil and gas cut mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 11:45 ~~A.M.~~ P.M. Time Started Off Bottom 1:45 ~~A.M.~~ ~~P.M.~~ Maximum Temperature 110

Initial Hydrostatic Pressure ..... (A) 1370 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 23 P.S.I. to (C) 37 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 730 P.S.I.

Final Flow Period ..... Minutes 30 (E) 39 P.S.I. to (F) 34 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 486 P.S.I.

Final Hydrostatic Pressure ..... (H) 1325 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 5/1/79 Test Ticket No. 2585

Recorder No. 1564 Capacity 3150 Location 2671 Ft.

Clock No. -- Elevation --- Well Temperature 110 °F

Point		Pressure	
A	Initial Hydrostatic Mud	1370	P.S.I.
B	First Initial Flow Pressure	23	P.S.I.
C	First Final Flow Pressure	37	P.S.I.
D	Initial Closed-in Pressure	730	P.S.I.
E	Second Initial Flow Pressure	39	P.S.I.
F	Second Final Flow Pressure	34	P.S.I.
G	Final Closed-in Pressure	486	P.S.I.
H	Final Hydrostatic Mud	1325	P.S.I.

	Time Given		Time Computed	
Open Tool	11:45P	M		
First Flow Pressure	30	Mins.	30	Mins.
Initial Closed-in Pressure	30	Mins.	30	Mins.
Second Flow Pressure	30	Mins.	30	Mins.
Final Closed-in Pressure	30	Mins.	30	Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	23	0	37	0	39	0	34
P 2 5	Plugging action	3	99	5	34	3	98
P 3 10	Plugging action	6	186	10	34	6	129
P 4 15	Plugging action	9	308	15	34	9	143
P 5 20	Plugging action	12	430	20	34	12	168
P 6 25	Plugging action	15	530	25	34	15	168
P 7 30	37	18	601	30	34	18	176
P 8		21	654			21	199
P 9		24	692			24	300
P10		27	713			27	393
P11		30	730			30	486
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

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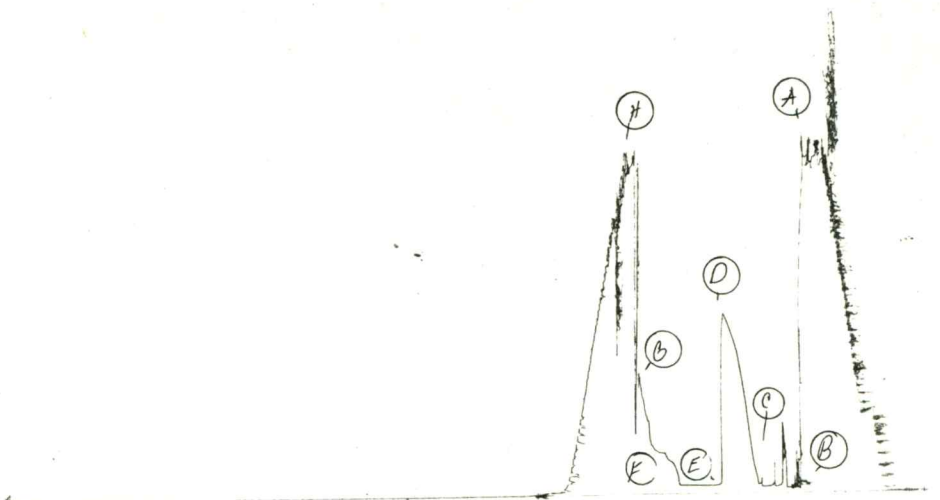

Company Watson Petroleum, Inc. Lease & Well No. Heuszel #2

Elevation -- Formation Mississippi Effective Pay -- Ft. Ticket No. 2215

Date 5/5/79 Sec. 17 Twp. 35S Range 1E County Sumner State Kansas

Test Approved by L. A. Watson Western Representative W. K. Hager

Formation Test No. 3 Interval Tested from 3242' ft. to 3259' ft. Total Depth 3577' ft.

Packer Depth 3242 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 3259 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3248 ft. Recorder Number 1558 Cap. 4200

Bottom Recorder Depth (Outside) -- ft. Recorder Number -- Cap. --

Below Straddle Recorder Depth 3570 ft. Recorder Number 1559 Cap. 4200

Drilling Contractor DNB #3 Drill Collar Length - I. D. - in.

Mud Type Viscosity Weight Pipe Length I. D. 2¼ in.

Weight Water Loss cc. Drill Pipe Length I. D. 3.8 in.

Chlorides P.P.M. Test Tool Length 35' ~~in.~~ Tool Size 5½ in.

Jars: Make -- Serial Number -- Anchor Length 17' ft. Size 5½ in.

Did Well Flow? Reversed Out Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½FH in.

Blow: See remarks.

Recovered 360 ft. of drilling mud

Recovered ft. of

Recovered ft. of MISRUN

Recovered ft. of

Recovered ft. of

Remarks: PACKER SEAT FAILURE. OUT OF HOLE TO ADD ANOTHER PACKER.

Time Set Packer(s) 11:35 ~~A.M. P.M.~~ Time Started Off Bottom 11:45 ~~A.M. P.M.~~ Maximum Temperature

Initial Hydrostatic Pressure ..... (A) 1702 P.S.I.

Initial Flow Period ..... Minutes (B) -- P.S.I. to (C) -- P.S.I.

Initial Closed In Period ..... Minutes (D) -- P.S.I.

Final Flow Period ..... Minutes (E) -- P.S.I. to (F) -- P.S.I.

Final Closed In Period ..... Minutes (G) -- P.S.I.

Final Hydrostatic Pressure ..... (H) 1646 P.S.I.

538
DST #3

Rk# 2215

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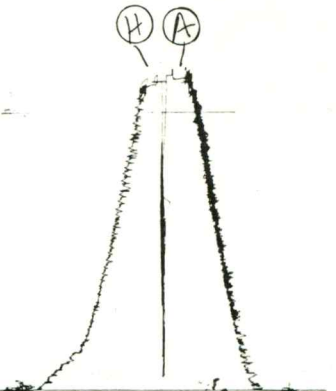

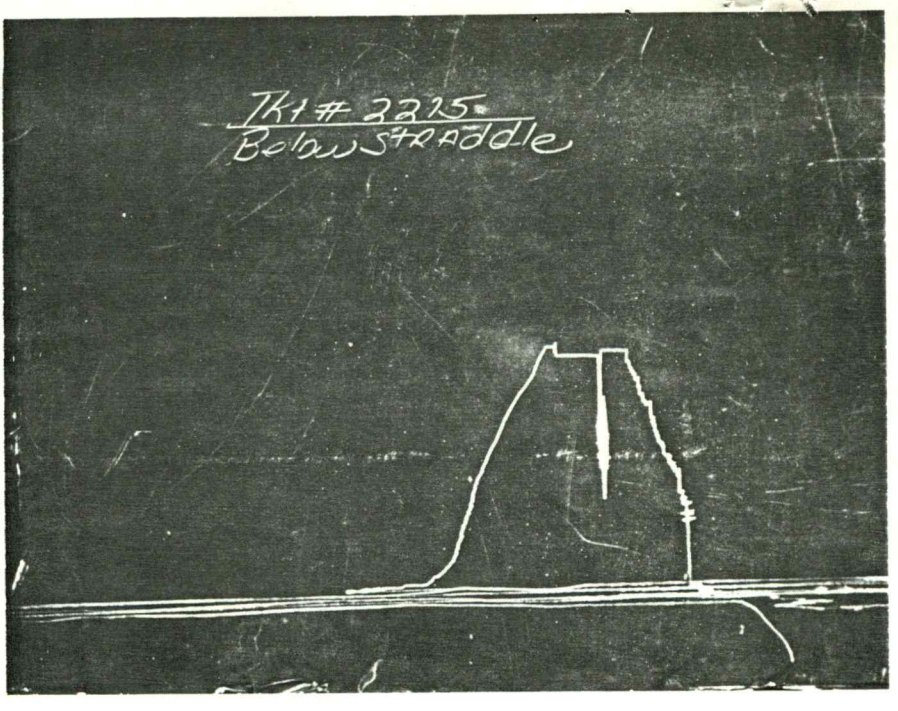
JK1 # 2225
Below Straddle

Company Watson Petroleum, Inc. Lease & Well No. Heuszel #2

Elevation -- Formation Mississippi Effective Pay -- Ft. Ticket No. 2216

Date 5/5/79 Sec. 17 Twp. 35S Range 1E County Sumner State Kansas

Test Approved by L. A. Watson Western Representative W. K. Hager

Formation Test No. 4 Interval Tested from 3242' ft. to 3259' ft. Total Depth 3577' ft.

Packer Depth 3237 ft. Size 6 3/4 in. Packer Depth 3259 ft. Size 6 3/4 in.

Packer Depth 3242 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3248 ft. Recorder Number 1558 Cap. 4200

Bottom Recorder Depth (Outside) 3251 ft. Recorder Number WTC Cap. -

Below Straddle Recorder Depth 3570 ft. Recorder Number 1559 Cap. 4200

Drilling Contractor DNB #3 Drill Collar Length - I. D. - in.

Mud Type chemical Viscosity - Weight Pipe Length - I. D. - in.

Weight -- Water Loss -- cc. Drill Pipe Length - I. D. 2¼ in.

Chlorides - P.P.M. Test Tool Length 40' ~~in~~ Tool Size 5½ in.

Jars: Make - Serial Number Anchor Length 17' ft. Size 5½ in.

Did Well Flow? Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½FH in.

Blow: See remarks.

Recovered ft. of

Recovered ft. of

Recovered ft. of MISRUN

Recovered ft. of

Recovered ft. of

Remarks: PACKER SEAT FAILURE

Time Set Packer(s) A.M. P.M. Time Started Off Bottom A.M. P.M. Maximum Temperature

Initial Hydrostatic Pressure ..... (A) 1705 P.S.I.

Initial Flow Period ..... Minutes (B) -- P.S.I. to (C) -- P.S.I.

Initial Closed In Period ..... Minutes (D) -- P.S.I.

Final Flow Period ..... Minutes (E) -- P.S.I. to (F) -- P.S.I.

Final Closed In Period ..... Minutes (G) -- P.S.I.

Final Hydrostatic Pressure ..... (H) 1677 P.S.I.

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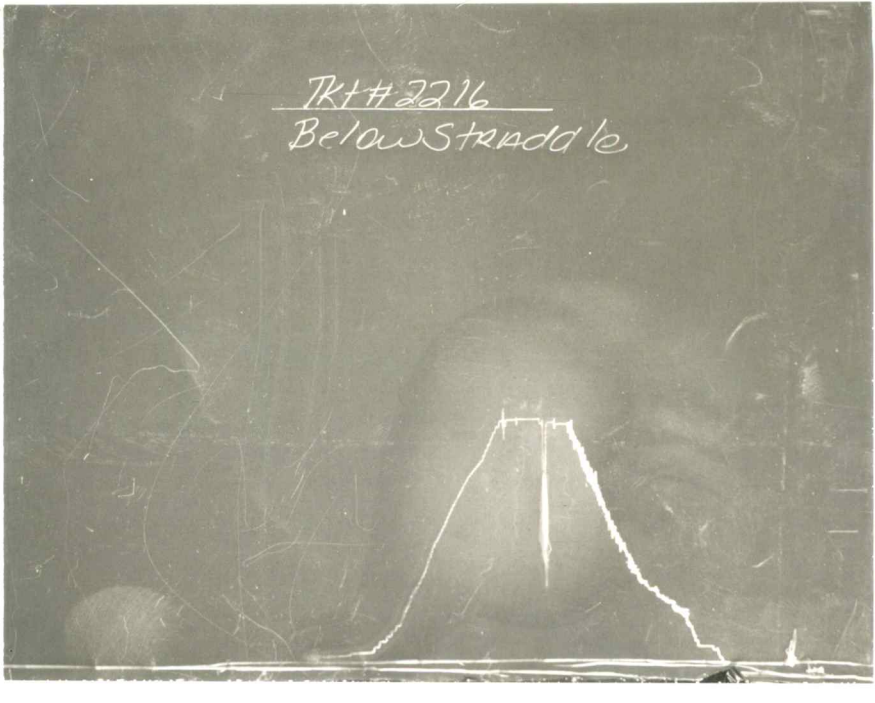
TK#2216
Below Straddle

Company Watson Petroleum, Inc. Lease & Well No. Heuszel #2

Elevation -- Formation Mississippi Effective Pay -- Ft. Ticket No. 2217

Date 5/5/79 Sec. 17 Twp. 35S Range 1E County Sumner State Kansas

Test Approved by L. A. Watson Western Representative W. K. Hager

Formation Test No. 5 Interval Tested from 3217 ft. to 3259 ft. Total Depth 3577 ft.

Packer Depth 3212 ft. Size 6 3/4 in. Packer Depth 3259 ft. Size 6 3/4 in.

Packer Depth 3217 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set --

Top Recorder Depth (Inside) 3237 ft. Recorder Number 1558 Cap. 4200

Bottom Recorder Depth (Outside) 3240 ft. Recorder Number WTC Cap. -

Below Straddle Recorder Depth 3570 ft. Recorder Number 1559 Cap. 4200

Drilling Contractor DNB #3 Drill Collar Length - I. D. - in.

Mud Type chemical Viscosity 40 Weight Pipe Length 600' I. D. 2¼ in.

Weight 9.4 Water Loss - cc. Drill Pipe Length 2912' I. D. 3.8 in.

Chlorides -- P.P.M. Test Tool Length 65' ~~in.~~ Tool Size 5½ in.

Jars: Make - Serial Number - Anchor Length 42' ft. Size 5½ in.

Did Well Flow? Gas Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½FH in.

Blow: Strong blow. Gas to surface in 25 minutes on initial flow period. See attached sheet for gas measurements.

Recovered 270 ft. of gas cut mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 7:20 ~~A.M.~~ P.M. Time Started Off Bottom 9:50 ~~A.M.~~ P.M. Maximum Temperature 114

Initial Hydrostatic Pressure ..... (A) 1709 P.S.I.

Initial Flow Period ..... Minutes 60 (B) 118 P.S.I. to (C) 86 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 266 P.S.I.

Final Flow Period ..... Minutes 30 (E) 124 P.S.I. to (F) 88 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 264 P.S.I.

Final Hydrostatic Pressure ..... (H) 1677 P.S.I.

Phone 316 262-5861
316 838-0601

WESTERN TESTERS

P. O. Box 1599
WICHITA, KANSAS 67201

GAS FLOW REPORT

Date 5/5/79 Ticket 2217 Company Watson Petroleum, Inc.

Well Name and No. Heuszel #2 Dst No. 5 Interval Tested 3217'-3259'

County Sumner State Kansas Sec. 17 Twp. 35S Rg. 1E

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
Gas to surface in 25 minutes.						**PRE FLOW**
	30 min.	1" orifice	28" of	water		137,000 CFPD
	40 min.	1" orifice	32" of	water		146,000 CFPD
	50 min.	1" orifice	36" of	water		155,000 CFPD
	60 min.	1" orifice	38" of	water		159,000 CFPD
						SECOND FLOW
	5 min.	1" orifice	42" of	water		167,000 CFPD
	10 min.	1" orifice	42" of	water		167,000 CFPD
	15 min.	1" orifice	44" of	water		171,000 CFPD
	20 min.	1" orifice	44" of	water		171,000 CFPD
	25 min.	1" orifice	44" of	water		171,000 CFPD
	30 min.	1" orifice	44" of	water		171,000 CFPD

GAS BOTTLE

Serial No. --- Date Bottle Filled 5/5/79 Date to be Invoiced 5/5/79

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Watson Petroleum, Inc.

Authorized by L. A. Watson

FORM WTC 6

WESTERN TESTING CO., INC.

Pressure Data

Date 5/5/79 Test Ticket No. 2217

Recorder No. 1558 Capacity 4200 Location 3237 Ft.

Clock No. -- Elevation --- Well Temperature 114 °F

Point		Pressure	
A	Initial Hydrostatic Mud	1709	P.S.I.
B	First Initial Flow Pressure	118	P.S.I.
C	First Final Flow Pressure	86	P.S.I.
D	Initial Closed-in Pressure	266	P.S.I.
E	Second Initial Flow Pressure	124	P.S.I.
F	Second Final Flow Pressure	88	P.S.I.
G	Final Closed-in Pressure	264	P.S.I.
H	Final Hydrostatic Mud	1677	P.S.I.

	Time Given	Time Computed
Open Tool	7:20P M	
First Flow Pressure	60 Mins.	60 Mins.
Initial Closed-in Pressure	30 Mins.	30 Mins.
Second Flow Pressure	30 Mins.	30 Mins.
Final Closed-in Pressure	30 Mins.	30 Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point	Mins.	Press.
P 1	0	118
P 2	5	97
P 3	10	97
P 4	15	105
P 5	20	114
P 6	25	110
P 7	30	97
P 8	35	91
P 9	40	89
P10	45	86
P11	50	86
P12	55	86
P13	60	86
P14		
P15		
P16		
P17		
P18		
P19		
P20		

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	86
3	209
6	234
9	247
12	257
15	262
18	264
21	266
24	266
27	266
30	266

Second Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	124
5	101
10	95
15	91
20	91
25	90
30	88

Final Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	88
3	221
6	243
9	255
12	262
15	264
18	264
21	264
24	264
27	264
30	264

TK# 2217

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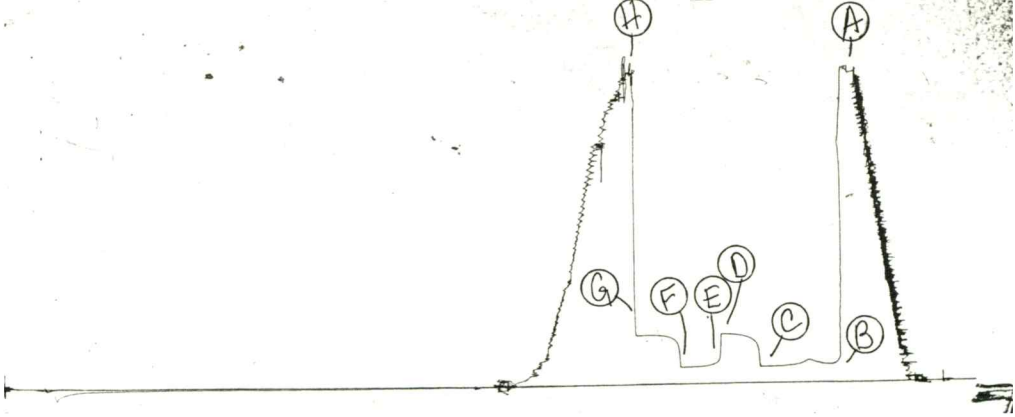

5T #5

TK #2217
Below Straddle