

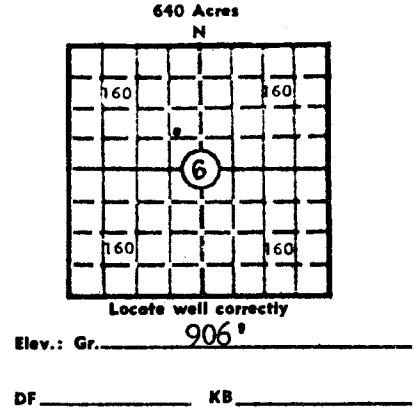
SE NW SE NW
(NAD83 KGS DRL 2000)

**WELL COMPLETION REPORT AND
DRILLER'S LOG**

S. 6 T. 35 R. 20 ^E~~XX~~
Loc. 800' FSL 700' FEL S $\frac{1}{2}$ NW
County Labette

API No. 15 — 099 — 20,773
County Number

Operator S & S Oil Company
Address Box 304 Oswego, Ks. 67356
Well No. 2 Lease Name Jiggs Abshier
Footage Location 800' F.S.L. 700' F.E.L.
feet from (N) (S) line feet from (E) (W) line
Principal Contractor Nance Drilling Co. Geologist Bill Kardos
Spud Date 4-21-78 Date Completed 5-18-78 Total Depth 624' P.B.T.D. N/A
Directional Deviation None Oil and/or Gas Purchaser Cities Service Gas Co.



CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| Surface | 8 $\frac{1}{2}$ | 7" | 14 | 50' | Portland | 10 | None |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| 2" | 623' | 600' |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

INITIAL PRODUCTION

Date of first production None Shut-In Producing method (flowing, pumping, gas lift, etc.)
 RATE OF PRODUCTION PER 24 HOURS
 Oil _____ bbls. Gas _____ MCF Water _____ bbls. Gas-oil ratio _____ CFPB
 Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **S & S Oil Company** DESIGNATE TYPE OF COMPLETION: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **2** Lease Name **Jiggs Abshier** Gas

S **6** T **35** R **20** E

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|-----------|-------|
| Red Clay | 0 | 6 | | |
| Lime | 6 | 29 | | |
| Black shale | 59 | 61 | | |
| Gray sand | 61 | 74 | | |
| Dark gray sandy shale | 74 | 113 | | |
| Dark shale | 113 | 147 | | |
| Brown sand | 147 | 149 | | |
| Dark gray shale | 173 | 184 | | |
| Lime | 189 | 194 | | |
| Black shale | 194 | 272 | | |
| Gray sand | 272 | 276 | | |
| Dark shale | 276 | 344 | | |
| Sandy lime | 344 | 346 | | |
| Gray sand show of oil | 346 | 351 | | |
| Gray shale | 351 | 402 | | |
| Gray sand | 402 | 411 | | |
| Dark shale streaks of lime | 411 | 598 | | |
| Soft shale | 598 | 600 | | |
| Dark gray shale | 600 | 613 | | |
| Miss. Lime | 613 | 624 | Top Miss. | |
| | | 624 | T.D. | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

Signature Rudy Schreppel Jr.

Co-Owner _____

Title _____

Date 11-18-80