

IMPORTANT  
 Kans. Geo. Survey request  
 samples on this well.

**KANSAS DRILLERS LOG**

S. 6 T. 35 R. 20 <sup>E</sup>  
 Loc. 200' FSL 200' FEL N/2 NW  
 County LABELLE <sup>SE SE NE NW</sup>  
 640 Acres  
 N

API No. 15 — 099 — 21,077  
 County Number

Operator  
S & S Oil Co.

Address  
Box 304, Oswego, KS 67356

Well No. 2 Lease Name  
Jack V. Foley

Footage Location  
200' FSL 4160 FSL 1/2 2840 FEL 200' FEL  
 feet from (N) (S) line KCC Record feet from (E) (W) line Wichita Geological Survey

Principal Contractor Nance Drilling Company Geologist Bill Kardos

Spud Date 12-16-79 Total Depth 971 1/2' P.B.T.D. N/A

Date Completed 2-15-80 Oil Purchaser Koch Oil Company

KCC Record

Locate well correctly  
 Elev.: Gr. 908.7'  
 DF \_\_\_\_\_ KB \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/2"	7"	14	55'	Portland	12	None
Intermediate	6 1/2"	4 1/2"	9	968'	Portland	125	None

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None-Packer shoe drilled out.	

**INITIAL PRODUCTION**

Date of first production <u>2-18-80</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>				
RATE OF PRODUCTION PER 24 HOURS	Oil <u>12</u> bbls.	Gas <u>None</u> MCF	Water <u>60</u> bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s) <u>970' - 971 1/2'</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.



6-35-20E

DEPTH IN FEET		KIND OF ROCK	REMARKS	DEPTH IN FEET		KIND OF ROCK	REMARKS
FROM	TO			FROM	TO		
0	7	Overburden		343	344	SANDY shale	
7	48	LIME	with streaks of sand	344	346	BARTLESVILLE BROWN SAND	
48	56	SANDY LIME		346	396	SHALE	
56	68	SANDY SHALE		396	403	GRAY SAND	
68	127	SHALE		403	416	SANDY GRAY SHALE	
127	129	SAND		406	602	DRK. GRAY SHALE	
129	148	SHALE				with streaks of lime	
148	150	SANDY SHALE		602	660	MISS. LIME	
150	159	SAND		660	705	DRK BROWN LIME	
159	170	SHALE		705	721	MISS. LIME	
170	172	LIME		721	824	LT. GRAY LIME	more water (15%)
172	204	SHALE		824	911	MISS. LIME	
204	299	SHALE	with streaks of lime	911	915	GREEN SHALE	
BART. GRS 170,000	170,000	BARTLESVILLE	lots of light oil (black)	915	918	GREEN LIME & SHALE	
299	336	SAND		918	920	DRK. GRAY LIME	
336	343	BLACK SHALE		920	931	GRAY LIME	

931	935	GREEN SHALE					
935	939	BROWN SHALE					
939	941	GREEN SHALE					
941	945	WHITE LIME					
945	955	DRK. GRAY SHALE					
955	967 1/2	BLACK SHALE (Chattanooga)					
967 1/2	970	CAP ROCK					
970	971 1/2	ARBUCKLE					
971 1/2	TD						