

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

12-35-20E *Jmd*

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5785 EXPIRATION DATE

OPERATOR B & J Drilling API NO. 15-099-21,783

ADDRESS P. O. Box 531 COUNTY Labette

Fredonia, Kansas 66736 FIELD Unknown

** CONTACT PERSON Bob Oehlert PROD. FORMATION Mississippi
PHONE 316-431-0252

PURCHASER LEASE John Wulf

ADDRESS WELL NO. J-1

DRILLING CONTRACTOR B & J Drilling WELL LOCATION SW/4

ADDRESS P. O. Box 531 165 Ft. from South Line and
Fredonia, Kansas 66736 900 Ft. from East Line of
the SW (Qtr.) SEC 12 TWP 35 RGE 20E

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)
ADDRESS

TOTAL DEPTH 562 PBTD

SPUD DATE 6-25-82 DATE COMPLETED 6-26-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (MWD) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 155 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harry A. Oehlert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harry A. Oehlert

State Geologist
WICHITA BRANCH
Simsby

KCC
KGS
SWD/REP
PLG.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR B & J Drilling LEASE John Wulf SEC. 12 TWP. 35 RGE. 20 *E*

FILL IN WELL LOG AS REQUIRED: *J-1*

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay	0	3		
Lime	3	9		
Shale	9	10		
Lime	10	19		
Limey Shale	19	25		
Shale	25	31		
Coal	31	33		
Shale	33	36		
Sand	36	39		
Sandy Shale	39	48		
Coal	48	49		
Sandy Shale	49	52		
Sand	52	54		
Sandy Shale	54	64		
Sand	64	73		
Lime	73	74		
Shale & Lime	74	75		
Lime	75	78		
Shale	78	101		
Coal	101	102		
Shale	102	117		
Lime	117	118		
Shale	118	139		
Sand & Skale	139	160		
Shale	160	161		
Lime	161	162		
Shale	162	175		
Sand & Shale	175	190		
Shale	190	204		
Sand & Shale	204	211		
Sandy Shale	211	232		
Shale	232	241		
Sand	241	247		
Sand	247	249		
Sand	249	251		
Shale	251	253		
Sandy Shale	253	298		

RECEIVED
STATE CORPORATION COMMISSION
OCT 13 1982
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set— surface, intermediata, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	6"		155'	Portland	25	
Production	5 1/4"	2"		560	Portland	70	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at	1	1 11/16 Glass	514'-520

OPERATOR B & J Drilling LEASE NAME John Wulf SEC. 12 TWP. 35 RGE 20 E

FILL IN WELL LOG AS REQUIRED: J-1

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SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	298	314		
Shale	314	358		
Sandy Shale	358	368		
Shale	368	506		
Lime	506	507		
Shale	507	513		
Mississippi Lime & Sand	513	523		
Mississippi Chert	523	524		
Mississippi Lime & Sand	524	532		
Mississippi Chert	532	538		
Mississippi Sand & Lime	538	551		
Mississippi Sand & Lime	551	561		
Mississippi Lime	561	562		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
50 Gal 15% Acid		514'-520'
40 Sacks 10 X 20 & 40 Sacks 12 X 30 Sand		514'-520'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas 500 MCF Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 514'-520'

Sold