

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

John

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5785 EXPIRATION DATE _____

OPERATOR B & J Drilling API NO. 15-099-21.784

ADDRESS P. O. Box 531 COUNTY Labette

Fredonia, Kansas 66736 FIELD Unknown

** CONTACT PERSON Bob Oehlert PROD. FORMATION Mississippi
PHONE 316-431-0252

PURCHASER _____ LEASE John Wulf

ADDRESS _____ WELL NO. J-2

DRILLING CONTRACTOR B & J Drilling WELL LOCATION SW/4

ADDRESS P. O. Box 531 165 Ft. from North Line and

Fredonia, Kansas 66736 165 Ft. from East Line of
the SW (Qtr.) SEC 12 TWP 35 RGE 20 E.

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only).
ADDRESS _____

TOTAL DEPTH 582 PBD _____

SPUD DATE 7-30-82 DATE COMPLETED 7-31-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 155 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
50 Gal. 15% Acid		545'-548'
15 Sacks 10 X 20 & 15 Sacks 12 X 30 Sand		545'-548'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ Gas 500 MCF _____ Water % _____ Gas-oil ratio _____	CFPB

Disposition of gas (vented, used on lease or sold)

Sold

Perforations

5451-5481

WICHITA BRANCH

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR B & J Drilling

LEASE John Wulf

SEC. 12 TWP. 35 RGE. 20 E

FILL IN WELL LOG AS REQUIRED:

J-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay	0	4		
Lime	4	15		
Shale	15	26		
Lime	26	40		
Shale	40	52		
Sand	52	54		
Lime	54	56		
Sandy Skale	56	57		
Sand	57	60		
Sandy Shale	60	68		
Coal	68	69		
Shale	69	73		
Sand	73	77		
Sandy Shale	77	92		
Lime	92	94		
Shale	94	131		
Lime	131	134		
Shale	134	178		
Lime	178	179		
Shale	179	180		
Sand	180	186		
Sandy Shale	186	246		
Sand	246	300		
Sandy Shale	300	315		
Sand	315	334		
Sandy Shale	334	375		
Shale	375	386		
Sandy Shale	386	391		
Shale	391	541		
Mississippi Lime	541	559		
Hard Mississippi Lime	559	565		
Mississippi Lime & Some Chert	565	582		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	9 7/8"	6"		155'	Portland	25	
Production	5 1/4"	2"		580'	Portland	83	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	2 1/8 Alum.	545'-548'
Size	Setting depth	Pecks set at			