

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

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SIDE ONE

State Geological Survey

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7153 EXPIRATION DATE 6-30-83

OPERATOR L.C.G. Gas Co. API NO. 15-099-21,868

ADDRESS P. O. Box 531 COUNTY Labette

Fredonia, Kansas 66736 FIELD Unknown

** CONTACT PERSON Bill Falstad PROD. FORMATION _____
PHONE 378-2146

PURCHASER W. E. Wackerle Co. LEASE Ziegler

ADDRESS 514 Maple St. WELL NO. 2

Chetopa, Kansas 67336 WELL LOCATION _____

DRILLING CONTRACTOR Kephart Drilling Inc. 330 Ft. from North Line and

ADDRESS Route 1, Box 68A 1740 Ft. from East Line of

Thayer, Kansas 66776 the NE (Qtr.) SEC13 TWP 35 RGE 20E

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC _____
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 485 1/2 PBTD _____

SPUD DATE 2-28-83 DATE COMPLETED 3-2-83

ELEV: GR 875 DF _____ KB _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert Oehlert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR L.C.G. Co. LEASE Ziegler 2 SEC. 13 TWP. 35 RGE. 20 E

P1

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Overburden	0	7		
Sandstone	7	11		
Sandy Shale	11	12		
Lime	12	14		
Shale	14	44		
Lime	44	48		
Shale	48	57		
Shale	57	68		
Coal	68	69		
Shale	69	106		
Coal	106	109		
Shale	109	134		
Lime	134	135		
Coal	135	136		
Shale	136	324		
Coal	324	325		
Shale	325	338		
Coal	338	339		
Shale	339	392		
Coal	392	393		
Shale	393	478		
Iron Pyrite	478	482½		
Mississippi Chat	482½	485½		

State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Cemented 2" to top with 12 Sacks Cenment	485'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Free Flow	
RATE OF PRODUCTION PER 24 HOURS	OH Gas bbls. 250 MCF	Water % bbls. CFB
Disposition of gas (vented, used on lease or sold)	Perforations	None
sold		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6½"		20'	Portland	4	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
2"	485'	485'