

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33264

Name: Central Production Co. Inc.

Address: P.O.Box 334

City/State/Zip: Mound City, KS 66056

Purchaser: _____

Operator Contact Person: John Sperry

Phone: (417) 667-5062/684-4294

Contractor: Name: David Casey

License: 33274

Wellsite Geologist: James L. Christiansen

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

<u>5/19/04</u>	<u>8/5/04</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-23369 - 00 - 00

County: Labette

NW SW NE Sec. 10 Twp. 35 S. R. 21 East West

3520 3537 feet from S / N (circle one) Line of Section

2262.5 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: Barr Well #: N13L

Field Name: Chetopa

Producing Formation: Bartlesville

Elevation: Ground: 835.14 Kelly Bushing: _____

Total Depth: 123 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 114

feet depth to surface w/ 25 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Drilled with air

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Vice-president Date: 1/7/05

Subscribed and sworn to before me this 7th day of Jan

2005

Notary Public: _____

Date Commission Expires: _____

SHIRLEY A. LAHEOP
Notary Public - Notary Seal
STATE OF MISSOURI
Vernon County
My Commission Expires: April 25, 2008

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

KCC

ONE TWO

Operator Name: Central Production Co. Inc. Lease Name: Barr Well #: N13L
 Sec. 10 Twp. 35 S. R. 21 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Bartlesville	Top 114-123 Datum GL
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	20	Type I	6	
Production	7-5/8	5-1/2(0-20)	14.6	20	Type I	25	30% fine silica
		4-1/2(20-114)	10.6	114	(incl above)		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
		RECEIVED JAN 20 2005 KCC WICHITA	

TUBING RECORD	Size 2-3/8	Set At 108	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Jan 2005	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
			Steam injection well	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____

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IND COPY

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City/State/Zip: Mound City, KS 66056
Purchaser:
Operator Contact Person: John Sperry
Phone: (417) 667-5062/684-4294
Contractor: Name: David Casey
License: 33274
Wellsite Geologist: James L. Christiansen

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KCC WICHITA

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Gas ENHR SIGW
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Plug Back Plug Back Total Depth
Commingled Docket No.
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5/19/04 8/5/04
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Subscribed and sworn to before me this 7th day of Jan

20 05

Notary Public: GINRYA LATHROP
Notary Public - Notary Seal
STATE OF MISSOURI
Vernon County
My Commission Expires: April 25, 2008

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
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 Sec. 10 Twp. 35 S. R. 21 East West County: Labette

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	<input type="checkbox"/> Other <i>(Specify)</i>	

1. 21
 CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 31690
 LOCATION Oftawg
 FOREMAN Alan Maden

TREATMENT REPORT

DATE 7-7-04	CUSTOMER # 2587	WELL NAME Barr N-13-2	FORMATION
SECTION 10	TOWNSHIP 35	RANGE 21	COUNTY hB
CUSTOMER Central Production			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
386	A Maden		
197	H Reed		
195	J Polidore		
286	J Blanchard		

WELL DATA	
HOLE SIZE <u>6 5/8 - 7 7/8</u>	PACKER DEPTH
TOTAL DEPTH <u>130'</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2 & 5 1/2</u>	OPEN HOLE
CASING DEPTH <u>130'</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
<u>100' - 4 1/2</u>	TUBING WEIGHT
<u>20' - 5 1/2</u>	TUBING CONDITION
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Mixed & pumped 25s x 70/30 Fortland & sand. Circulated cement. Displaced casing with 1/2 bbl clean water. Closed valve

AUTHORIZATION TO PROCEED

TITLE

DATE
Alan Maden

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

RECEIVED
 JAN 20 2005
 KCC WICHITA