



Operator Name: Central Production Co. Inc. Lease Name: Barr Well #: N6U  
 Sec. 10 Twp. 35 S. R. 21  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample |
| Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                           | Name <u>Bartlesville</u> Top <u>99-105.5</u> Datum <u>GL</u>   |
| Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |  |
| Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Submit Copy)</i>                    |  |
| List All E. Logs Run:   |  |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4            | 8-5/8                     | 24                | 20            | Type I         | 6            |                            |
| Production  | 7-5/8             | 5-1/2(0-20)               | 14.6              | 20            | Class A        | 28           | 30%fine silica             |
|   |                   | 4-1/2(20-99)              | 10.6              | 99            | (incl above)   |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   | <b>RECEIVED</b>  |       |
|                |   | <b>JAN 20 2005</b>   |       |
|                |   | <b>KCC WICHITA</b>   |       |

|               |                   |                   |                       |   |
|---------------|-------------------|-------------------|-----------------------|---|
| TUBING RECORD | Size <u>2-3/8</u> | Set At <u>104</u> | Packer At <u>none</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|-------------------|-------------------|-----------------------|---|

|   |   |
|---|---|
| Date of First, Resumerd Production, SWD or Enhr.<br><u>Jan 2005</u> | Producing Method<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other <i>(Explain)</i><br><u>Steam injection well</u> |
| Estimated Production Per 24 Hours                                   | Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity   |

|  |   |                     |
|--|---|---------------------|
| Disposition of Gas   | METHOD OF COMPLETION  | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other <i>(Specify)</i> |                     |

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 28237  
 LOCATION Chanute  
 FOREMAN Duane

TREATMENT REPORT

N70, N7L, N11L, N11U, N6L, N6U

|                                       |                       |                           |                     |
|---------------------------------------|-----------------------|---------------------------|---------------------|
| DATE<br><u>8/5/04</u>                 | CUSTOMER #            | WELL NAME<br><u>BARIL</u> | FORMATION           |
| SECTION<br><u>10</u>                  | TOWNSHIP<br><u>35</u> | RANGE<br><u>21</u>        | COUNTY<br><u>LB</u> |
| CUSTOMER<br><u>Central Production</u> |                       |                           |                     |
| MAILING ADDRESS                       |                       |                           |                     |
| CITY                                  |                       |                           |                     |
| STATE                                 |                       | ZIP CODE                  |                     |
| TIME ARRIVED ON LOCATION              |                       |                           |                     |

| TRUCK #    | DRIVER        | TRUCK # | DRIVER |
|------------|---------------|---------|--------|
| <u>230</u> | <u>WES</u>    |         |        |
| <u>255</u> | <u>JOHN</u>   |         |        |
| <u>100</u> | <u>TRAVIS</u> |         |        |
| <u>370</u> | <u>JOE</u>    |         |        |
|            |               |         |        |
|            |               |         |        |
|            |               |         |        |

| WELL DATA                |                  |
|--------------------------|------------------|
| HOLE SIZE                | PACKER DEPTH     |
| TOTAL DEPTH              | PERFORATIONS     |
|                          | SHOTS/FT         |
| CASING SIZE <u>5 7/8</u> | OPEN HOLE        |
| CASING DEPTH <u>100'</u> |                  |
| CASING WEIGHT            | TUBING SIZE      |
| CASING CONDITION         | TUBING DEPTH     |
|                          | TUBING WEIGHT    |
|                          | TUBING CONDITION |
| TREATMENT VIA            |                  |

| TYPE OF TREATMENT                                     |   |
|---|---|
| <input type="checkbox"/> SURFACE PIPE                 | <input type="checkbox"/> ACID BREAKDOWN   |
| <input checked="" type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT               | <input type="checkbox"/> ACID SPOTTING    |
| <input type="checkbox"/> PLUG & ABANDON               | <input type="checkbox"/> FRAC             |
| <input type="checkbox"/> PLUG BACK                    | <input type="checkbox"/> FRAC + NITROGEN  |
| <input type="checkbox"/> MISP. PUMP                   | <input type="checkbox"/>                  |
| <input type="checkbox"/> OTHER                        | <input type="checkbox"/>                  |

| PRESSURE LIMITATIONS |             |            |
|----------------------|-------------|------------|
|                      | THEORETICAL | INSTRUCTED |
| SURFACE PIPE         |             |            |
| ANNULUS LONG STRING  |             |            |
| TUBING               |             |            |

INSTRUCTION PRIOR TO JOB Break circulation. Mix & Pump 25 SK CEMENT SLURRY - Switch to WATER AND DISPLACE w/ 1 3/4 Bbls. - SHUT IN.

AUTHORIZATION TO PROCEED

TITLE

DATE

| TIME AM / PM | STAGE | BBL'S PUMPED | INJ RATE | PROPPANT PPG | SAND / STAGE | PSI |                    |
|--------------|-------|--------------|----------|--------------|--------------|-----|--------------------|
|              |       |              |          |              |              |     | BREAKDOWN PRESSURE |
|              |       |              |          |              |              |     | DISPLACEMENT       |
|              |       |              |          |              |              |     | MIX PRESSURE       |
|              |       |              |          |              |              |     | MIN PRESSURE       |
|              |       |              |          |              |              |     | ISIP               |
|              |       |              |          |              |              |     | 15 MIN.            |
|              |       |              |          |              |              |     | MAX RATE           |
|              |       |              |          |              |              |     | MIN RATE           |
|              |       |              |          |              |              |     |                    |
|              |       |              |          |              |              |     |                    |

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 JAN 20 2005  
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