

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

ator: License # 33264
Name: Central Production Co. Inc.
Address: P.O.Box 334
City/State/Zip: Mound City, KS 66056
Purchaser:
Operator Contact Person: John Sperry
Phone: (417) 667-5062/684-4294
Contractor: Name: David Casey
License: 33274
Wellsite Geologist: James L. Christiansen
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Enhr.?) ☐ Docket No.
5/19/04 8/5/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23368-00-00
County: Labette
NW SW NE Sec. 10 Twp. 35 S. R. 21 ☒ East ☐ West
3520 3537 feet from (S) / N (circle one) Line of Section
2267.5 2272 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Barr Well #: N13U
Field Name: Chetopa
Producing Formation: Bartlesville
Elevation: Ground: 835.14 Kelly Bushing:
Total Depth: 109 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 100
feet depth to surface w/ 25 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

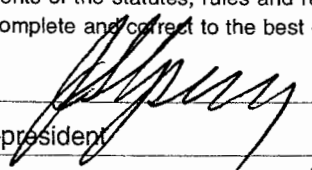
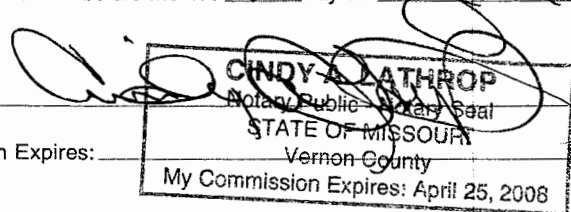
Chloride content ppm Fluid volume bbls
Dewatering method used Drilled with air

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Vice-president Date: 1/7/05
Subscribed and sworn to before me this 1st day of Jan
2
Notary Public: 
Date Commission Expires: April 25, 2008

KCC Office Use ONLY

☐ Letter of Confidentiality Received
If Denied, Yes ☐ Date:
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

KCC

Operator Name: Central Production Co. Inc. Lease Name: Barr Well #: N13U
 Sec. 10 Twp. 35 S. R. 21 ☒ East ☐ West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No <i>(Submit Copy)</i> List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☒ Sample Name Bartlesville Top 100-109 Datum GL
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CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	20	Type I	6	
Production	7-5/8	5-1/2(0-20)	14.6	20	Type I	25	30% fine silica
		4-1/2(20-100)	10.6	100	(incl above)		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED JAN 20 2005 KCC WICHITA	

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>120</u>	Packer At <u>none</u>	Liner Run ☐ Yes ☒ No
Date of First, Resumerd Production, SWD or Enhr. <u>Jan 2005</u>		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
Steam injection well					

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
☐ Vented <i>(If vented, Submit ACO-18.)</i>	☐ Sold ☐ Used on Lease	☒ Open Hole ☐ Other (Specify) _____	☐ Perf. ☐ Dually Comp.	☐ Commingled ☐ _____	☐ _____