

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9319  
Name Oil Ventures, Ltd.  
Address P.O. Box 915  
Blackwell, OK  
City/State/Zip 74631

Purchaser Chase Gathering System  
6128 E. 38th St. Suite # 304  
Tulsa, Ok 74135

Operator Contact Person Jerry Stettinisch  
Phone 405-363-0866

Contractor: License # N/A  
Name .....

Wellsite Geologist N/A  
Phone .....

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:

Operator Kiska Oil Co.  
Well Name Malone #1  
Comp. Date 7-12-1977 Old Total Depth 2764

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable  
10-16-87

...Unknown... N/A... N/A...

Spud Date Date Reached TD Recompletion Date

2764... 1050...

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...feet  
unknow

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set...feet

If alternate 2 completion, cement circulated  
from...feet depth to...w/...SX cmt

Cement Company Name .....

Invoice # .....

API NO. 15-...035-21249.....

County...Cowley.....

NE NE SW Sec. 18 Twp. 35S Rge. 3  East  
..... ~~XXXXXX~~

..2310... Ft North from Southeast Corner of Section

..2990... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

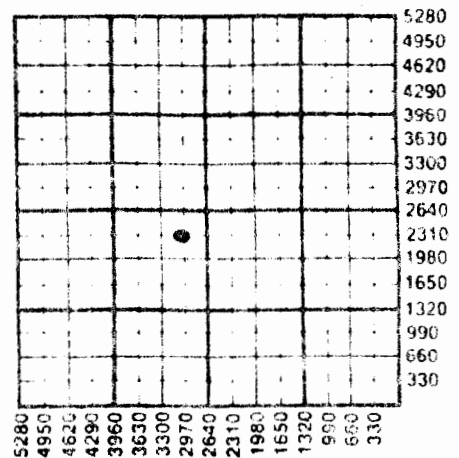
Lease Name...Malone.....Well #...1.....

Field Name...Murphy.....

Producing Formation...Neva.....

Elevation: Ground...N/A.....KB...N/A.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 cell:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # Hauled.....

Groundwater...N/A...Ft North from Southeast Corner  
(Well) N/A...Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc.)...Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ..... Oil Ventures, Ltd. .... Lease Name ..... Magline ..... Well # ..... 1

Sec. .... 18 .... Twp. .... 35S .... Rge. .... 3 ....  East  West County ..... Cowley .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

We purchased this well from Kel-Mac production, that purchased from Kiska Oil Co. Intent was filed with KCC. No additional information was filed with KCC. We are now producing gas from the Neva Limestone from 756'-768'. We performed no work on well, except to Hook-up to our existing gas gathering system.

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	-0- Bbls	55 MCF	-0- Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... ..756-768.....

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	N/A	8.5/8"	N/A	N/A	N/A	N/A	N/A

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
N/A	764-68	756-58	Acidized & Frac d.

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method				
10-16-87	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				