

18-35-3E PI  
15-035-21988-0001 and

State Geological Survey  
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7521 EXPIRATION DATE ? 6/30/83

OPERATOR Charles M. Day API NO. KCC-KCL 15-035-21988-0001

ADDRESS P.O. DRAWER 370 COUNTY Cowley

Newkirk OKLA. 74647 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Charles M. Day PROD. FORMATION \_\_\_\_\_  
PHONE 1-405-362-3944

PURCHASER \_\_\_\_\_ LEASE Boylan-Harrison

ADDRESS \_\_\_\_\_ WELL NO. HERNDON #3

DRILLING \_\_\_\_\_ WELL LOCATION \_\_\_\_\_

CONTRACTOR \_\_\_\_\_ 1320 Ft. from So. North Line and

ADDRESS \_\_\_\_\_ 662 Ft. from East of W Line of  
the NE (Qtr.) SEC 18 TWP 35 RGE 3 (E) (W)

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 2724 PBSD \_\_\_\_\_

SPUD DATE \_\_\_\_\_ DATE COMPLETED \_\_\_\_\_

ELEV: GR 1170 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (~~GASLIFT~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 207 ft. DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles M. Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

WELL PLAT (Office Use Only)

+	⚡	•	
	⚡		⚡
	⚡		⚡
		⚡	

KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Charles M. Day

LEASE

Boylan-Harrison

SEC. 18

TWP 35S

RGE. 3

(E)  
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. Herndon #3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
(1) Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Severy Sand	1462			
ORPAD Lime	1911			
LATAN Lime	2223			
Stalnaker Sd.	2270			
LAYTON Sd.	2712			
Total Depth	2719			
<p>I have recently purchased this abandoned well from the Herndon Oil and Gas Company, and plan on making it into an extra disposal well on this lease.</p> <p>Signed: Charles M. Day</p>				

State Geologist's Survey  
WICHITA BRANCH

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	<del>12 1/8</del> 8 7/8	8 5/8	24#	200	COMMON	99	COMMON
Production		4 1/2	10.5#		COMMON	140	COMMON

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8	2700	2700