

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4872
Name: SRAM Oil, Inc.
Address: 15403 161st Rd
City/State/Zip: Winfield, KS 67156
Purchaser: _____
Operator Contact Person: Toby Elster
Phone: (316) 263-0542
Contractor: Name: C & G Drilling Co.
License: 32701
Well Site Geologist: Toby Elster
Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: _____

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-5-03 6-9-03 6-9-03
Spud Date or Date Reached TD Completion Date or
Re-completion Date Re-completion Date

API No. 15 - E35-24178
County: Cowley
CE/2 SE NW Sec. 2 Twp. 35 S. R. 3 East West
1980 feet from N (circle one) Line of Section
2310 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Marshall A Well #: 1

Field Name: Brandenbug Extention
Producing Formation: None
Elevation: Ground: 1140 Kelly Bushing: 1146
Total Depth: 2090 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 300 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

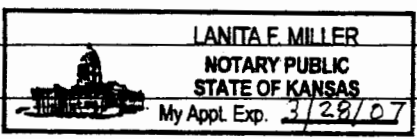
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Toby Elster
Title: Agent Date: 12 June 03

Subscribed and sworn to before me this 12th day of June 2003

Notary Public: Lanita J. Miller
Date Commission Expires: 3/28/07



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: SRAM Oil, Inc. Lease Name: Marshall A Well #: 1
 Sec. 2 Twp. 35 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	1461 -315
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	1834 -638
		Douglas Sd, U.	1885 -739
		Douglas Sd, L. (Hoover)	2006 -360

Petro-Tech, Inc.: Dual Induction
 List All E. Logs Run: & Dual Comp. Porosity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12"	8 5/8"	23#	300'	Common	135	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Joby Elster
 GAS AND OIL EXPLORATION AND DEVELOPMENT
 CONSULTING GEOLOGIST
 BOARD OF PROFESSIONAL ENGINEERS, SUITE 501
 120 S. MARKET
 WICHITA, KANSAS 67202

OFF: 316 - 263-0542
 RES: 316 - 685-7668

GEOLOGICAL REPORT

SRAM OIL, INC.

Marshall "A" No. 1
 Sec. 2-35S-3E, CE/2 SE NW
 Cowley County, Kansas

Spud Date: 5 June 2003	Elev: 1146 RB
Completed: 10 June 2003	1140 GL
Contractor: C & G Drilling Co.	Reference El: 1146RB
Surface Csg: 8 5/8" @ 300' w/185 sxs	Total Depth-Driller: 2090
Electric Log: Log Tech; Dual Induction	-El Log: 2085
Dual Comp. Porosity	Production: D & A
Drill Stem Tests: None	

<u>FORMATIONS</u>	<u>Sample Tops & Datum</u>	<u>Electric Log Tops</u>
Topeka	1465 (-319)	1461 (-315)
Elgin Sand	1722 (-576)	1730 (-584)
Oread	1815 (-669)	1812 (-666)
Heebner	1836 (-690)	1834 (-688)
Douglas Shale	1850 (-704)	1842 (-696)
Douglas Sand, Upper	1888 (-742)	1885 (-739)
Douglas Sand, Lower**	2011 (-865)	2006 (-860)
RTD	2090 (-944)	2085 (-939)

** Hoover Sand

STRUCTURAL COMPARISON TO SRAM OIL, INC. MARSHALL NO. 1, SE NE NW,
 Sec. 2-35S-3E (located 1000 feet north of Marshall "A" No. 1. Electric
 Log tops correlation:

<u>Formation</u>	<u>Marshall A No.1 Datum</u>	<u>Marshall No. 1</u>	<u>"A" No.1 Difference</u>
Topeka	-319	-296	-23 Ft.
Heebner	-690	-686	- 4 "
Upper Douglas Sand	-742	-735	- 7 "
Lower Douglas Sand	-865	-861	- 4 "

DISCRIPTION AND COMMENTS:

Upper Douglas Sand: Depths; Sample 1888-97; El Log 1885-1901:
 Sandstone: White, small grained, tight to partly rounded grains.
 Some siltstone. Poor to no porosity. No shows or fluor.

Lower Douglas Sand (Hoover): Depths; Sample 2011-43; EI Log 2006-48:
Sandstone: White, fine grained, tight to fine to rounded grains
in friable clusters. Fair porosity. Shows of gas in
zone at 2016-32. No odor or fluorescence.
2032-48: Hard siltstone interbedded with sandstone
as above. No shows.

REMARKS: Electric Log calculates the Lower Douglas to be water bearing.
The Upper Douglas Sand, from which the Marshall No. 1 pro-
duces, was poorly developed and shaley.
The well was D & A.
The Electric Log and drilling time are filed with the KGS
Library.



Toby Elster
Well Site Geologist