



Ricketts Testing, Inc.

Company TOMCO OIL, INC. Lease & Well No. BACASTOW #1
 Elevation 1163 G.L. Formation ENDICOTT SAND Ticket No. 2411
 Date 12-14-05 Sec. 10 Twp. 35S Range 4E County COWLEY State KS
 Test Approved by TOM BLAIR Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 1758 ft. to 1772 ft. Total Depth 1772 ft.
 Packer Depth 1758 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 1755 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 1763 ft. Recorder Number 13564 Cap. 4475
 Bottom Recorder Depth (Outside) 1766 ft. Recorder Number W1022 Cap. 10000
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor GULICK DRILLING RIG #1 Drill Collar Length 380 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 42 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.1 Water Loss NA cc. Drill Pipe Length 1358 I.D. 3.25 in.
 Chlorides NA P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Jars: Make _____ Serial Number _____ Anchor Length 14 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: STRONG BLOW IN 2 MINUTES INITIAL FLOW PERIOD. STRONG BLOW IN 4 MINUTES FINAL FLOW PERIOD.

Recovered 720 ft. of MUD CUT WATER.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 110,000 PPM

| | | | | | | | |
|---------------------------------------|-------------|------|-------------------------|-------------|------|---------------------|------------|
| Time Set Packer (s) | <u>5:35</u> | P.M. | Time Started Off Bottom | <u>8:35</u> | P.M. | Maximum Temperature | <u>92°</u> |
| Initial Hydrostatic Pressure.....(A) | <u>831</u> | | | | | P.S.I. | |
| Initial Flow PeriodMinutes | <u>30</u> | (B) | <u>19</u> | | | P.S.I. | to |
| | | (C) | <u>232</u> | | | P.S.I. | |
| Initial Closed In PeriodMinutes | <u>30</u> | (D) | <u>612</u> | | | P.S.I. | |
| Final Flow PeriodMinutes | <u>30</u> | (E) | <u>229</u> | | | P.S.I. | to |
| | | (F) | <u>343</u> | | | P.S.I. | |
| Final Closed In PeriodMinutes | <u>30</u> | (G) | <u>613</u> | | | P.S.I. | |
| Final Hydrostatic Pressure(H) | <u>799</u> | | | | | P.S.I. | |

Pressure Test Report

COMPANY INFORMATION

| | |
|----------------|----------------|
| Company Name | Tomco Oil Inc. |
| Representative | Tom Blair |
| Phone | 316 655 8585 |
| Fax | |
| Address | |

E-Mail Address
Service Company

WELL INFORMATION

| | |
|---|----------------|
| Well Name | Bacastow #1 |
| Well Location | 10-35-4E SE SE |
| Field and Pool | Wildcat |
| Status (Oil, Gas, Water, Injection) | Oil & Gas |
| Perforated Intervals | |
| Mid-point of Perforated Intervals (MPP) | |
| Drilling Rig Number | Gulick #1 |
| Elevations | |
| Kelly Bushing (KB) | 1171KB |
| Casing Flange (CF) | |
| KB-CF | |
| Ground Level | 1163GL |
| Plug Back Total Depth | |
| Total Depth | 1772' |
| Production Casing | |
| Production Tubing | |

TEST INFORMATION

| | |
|-----------------------------------|----------------------|
| Type of Test | DST#1 1758 to 1772' |
| Date(s) of Test | 12-14-2005 |
| Dead-weight Gauge Tubing Pressure | |
| Dead-weight Gauge Casing Pressure | |
| Shut-in Date (Duration) | 12-14-2005 |
| Date / Time on Bottom | 12-14-2005 @ 5:35PM |
| Date / Time off Bottom | 12-14-2005 @ 8:35 PM |

| | |
|--------------------------------------|-------|
| Probe Serial Number | |
| Probe Offset from End of Tool String | |
| Run Depth at Probe Pressure Port | 1763' |

PRESSURE TEST RESULTS

| | |
|------------------------------------|------------|
| Maximum Recorded Probe Pressure | 834.1 psig |
| Maximum Recorded Probe Temperature | 92.8 deg F |
| Final Buildup Pressure | |
| Gradient Survey Information | |
| Extrapolated Pressure to MPP | |
| Final Gradient at Depth | |
| Job Number | |



Company Name Tomco Oil Inc.
Well Name Bacastow #1
Type of Test DST#1 1758 to 1772'
Date(s) of Test 12-14-2005



COMMENTS

Reported By

James Ricketts

Strong blow in 2 mins. Inital flow period. Strong blow in 4 mins. final flow period. Recovery, 720" Mud cut water. DST Fl. chloride 110,000 PPM



Company Name Tomco Oil Inc.
Well Name Bacastow #1
Type of Test DST#1 1758 to 1772
Date(s) of Test 12-14-2005



| Date | Time | Cum.Time BH1 | BH Pres 1 | BH Temp 1 |
|--------------|----------|-----------------|-----------|--------------|
| | | hr | psig | deg F |
| 2005/12/14 | 16:48:15 | 1.2528 | 177.041 | 70.695 |
| 2005/12/14 | 16:49:45 | 1.2778 | 222.277 | 70.894 |
| 2005/12/14 | 16:51:15 | 1.3028 | 261.457 | 71.145 |
| 2005/12/14 | 16:52:30 | 1.3236 | 292.497 | 71.386 |
| 2005/12/14 | 16:54:15 | 1.3528 | 325.981 | 71.710 |
| 2005/12/14 | 16:55:30 | 1.3736 | 355.875 | 71.942 |
| 2005/12/14 | 16:57:00 | 1.3986 | 385.550 | 72.176 |
| 2005/12/14 | 16:58:45 | 1.4278 | 454.111 | 72.417 |
| 2005/12/14 | 17:00:15 | 1.4528 | 475.719 | 72.662 |
| 2005/12/14 | 17:01:30 | 1.4736 | 505.322 | 72.860 |
| 2005/12/14 | 17:03:15 | 1.5028 | 534.832 | 73.125 |
| 2005/12/14 | 17:04:45 | 1.5278 | 564.008 | 73.382 |
| 2005/12/14 | 17:06:00 | 1.5486 | 593.815 | 73.609 |
| 2005/12/14 | 17:07:45 | 1.5778 | 671.128 | 73.929 |
| 2005/12/14 | 17:09:15 | 1.6028 | 683.938 | 74.242 |
| 2005/12/14 | 17:10:30 | 1.6236 | 713.929 | 74.493 |
| 2005/12/14 | 17:12:00 | 1.6486 | 766.641 | 74.757 |
| 2005/12/14 | 17:13:45 | 1.6778 | 772.489 | 75.189 |
| 2005/12/14 | 17:15:00 | 1.6986 | 802.472 | 75.443 |
| 2005/12/14 | 17:16:45 | 1.7278 | 817.382 | 75.738 |
| 2005/12/14 | 17:18:15 | 1.7528 | 813.910 | 75.933 |
| 2005/12/14 | 17:19:45 | 1.7778 | 811.789 | 76.028 |
| 2005/12/14 | 17:21:00 | 1.7986 | 811.316 | 76.096 |
| 2005/12/14 | 17:22:30 | 1.8236 | 811.243 | 76.158 |
| 2005/12/14 | 17:24:15 | 1.8528 | 811.217 | 76.222 |
| 2005/12/14 | 17:25:45 | 1.8778 | 811.845 | 76.271 |
| 2005/12/14 | 17:27:15 | 1.9028 | 810.977 | 76.329 |
| 2005/12/14 | 17:28:30 | 1.9236 | 810.842 | 76.368 |
| 2005/12/14 | 17:30:15 | 1.9528 | 810.750 | 76.428 |
| 2005/12/14 | 17:31:30 | 1.9736 | 810.641 | 76.467 |
| 2005/12/14 | 17:33:00 | 1.9986 | 809.618 | 76.514 |
| 2005/12/14 | 17:34:30 | 2.0236 | 827.515 | 76.645 |
| Initial HYD | | | | |
| 2005/12/14 | 17:35:15 | 2.0361 | 831.039 | 76.703 |
| Initial Flow | | | | |
| 2005/12/14 | 17:35:30 | 2.0403 | 19.673 | 76.622 |
| 2005/12/14 | 17:36:15 | 2.0528 | 32.566 | 76.797 |
| 2005/12/14 | 17:37:30 | 2.0736 | 51.150 | 77.117 |
| 2005/12/14 | 17:39:15 | 2.1028 | 74.350 | 77.652 |
| 2005/12/14 | 17:40:45 | 2.1278 | 93.517 | 78.620 |
| 2005/12/14 | 17:42:15 | 2.1528 | 110.057 | 79.988 |
| 2005/12/14 | 17:43:30 | 2.1736 | 123.476 | 82.015 |
| 2005/12/14 | 17:45:15 | 2.2028 | 139.042 | 85.440 |
| 2005/12/14 | 17:46:30 | 2.2236 | 151.833 | 87.024 |
| 2005/12/14 | 17:48:00 | 2.2486 | 164.311 | 88.191 |
| 2005/12/14 | 17:49:45 | 2.2778 | 178.562 | 88.957 |
| 2005/12/14 | 17:51:15 | 2.3028 | 190.222 | 89.382 |
| 2005/12/14 | 17:52:30 | 2.3236 | 194.866 | 89.632 |
| 2005/12/14 | 17:54:15 | 2.3528 | 200.597 | 89.915 |
| 2005/12/14 | 17:55:45 | 2.3778 | 205.044 | 90.093 |



Company Name Tomco Oil Inc.
 Well Name Bacastow #1
 Type of Test DST#1 1758 to 1772
 Date(s) of Test 12-14-2005



| Date | Time | Cum.Time BH1 | BH Pres 1 | BH Temp 1 |
|------------------------|----------|-----------------|-----------|--------------|
| | | hr | psig | deg F |
| 2005/12/14 | 17:57:00 | 2.3986 | 209.034 | 90.253 |
| 2005/12/14 | 17:58:45 | 2.4278 | 214.072 | 90.469 |
| 2005/12/14 | 18:00:15 | 2.4528 | 218.143 | 90.644 |
| 2005/12/14 | 18:01:30 | 2.4736 | 221.382 | 90.786 |
| 2005/12/14 | 18:03:00 | 2.4986 | 225.583 | 90.936 |
| 2005/12/14 | 18:04:45 | 2.5278 | 229.984 | 91.085 |
| Initial Flow | | | | |
| 2005/12/14 | 18:05:00 | 2.5319 | 232.045 | 91.108 |
| 2005/12/14 | 18:06:00 | 2.5486 | 576.963 | 91.216 |
| 2005/12/14 | 18:07:45 | 2.5778 | 589.532 | 91.180 |
| 2005/12/14 | 18:09:15 | 2.6028 | 594.093 | 91.099 |
| 2005/12/14 | 18:10:45 | 2.6278 | 597.180 | 90.991 |
| 2005/12/14 | 18:12:00 | 2.6486 | 599.201 | 90.910 |
| 2005/12/14 | 18:13:45 | 2.6778 | 601.383 | 90.781 |
| 2005/12/14 | 18:15:00 | 2.6986 | 602.832 | 90.707 |
| 2005/12/14 | 18:16:30 | 2.7236 | 604.457 | 90.603 |
| 2005/12/14 | 18:18:00 | 2.7486 | 605.200 | 90.500 |
| 2005/12/14 | 18:19:45 | 2.7778 | 606.326 | 90.387 |
| 2005/12/14 | 18:21:15 | 2.8028 | 607.218 | 90.286 |
| 2005/12/14 | 18:22:30 | 2.8236 | 607.825 | 90.207 |
| 2005/12/14 | 18:24:00 | 2.8486 | 608.570 | 90.131 |
| 2005/12/14 | 18:25:30 | 2.8736 | 609.299 | 90.054 |
| 2005/12/14 | 18:27:15 | 2.9028 | 610.039 | 89.964 |
| 2005/12/14 | 18:28:30 | 2.9236 | 610.521 | 89.908 |
| 2005/12/14 | 18:30:15 | 2.9528 | 611.202 | 89.823 |
| 2005/12/14 | 18:31:45 | 2.9778 | 611.816 | 89.764 |
| 2005/12/14 | 18:33:15 | 3.0028 | 612.208 | 89.685 |
| 2005/12/14 | 18:34:30 | 3.0236 | 612.708 | 89.622 |
| Initial Buildup | | | | |
| 2005/12/14 | 18:34:45 | 3.0278 | 612.733 | 89.611 |
| Final Flow | | | | |
| 2005/12/14 | 18:35:30 | 3.0403 | 229.979 | 89.476 |
| 2005/12/14 | 18:36:15 | 3.0528 | 231.474 | 89.337 |
| 2005/12/14 | 18:37:30 | 3.0736 | 235.131 | 89.296 |
| 2005/12/14 | 18:39:00 | 3.0986 | 240.618 | 89.620 |
| 2005/12/14 | 18:40:45 | 3.1278 | 245.775 | 90.327 |
| 2005/12/14 | 18:42:15 | 3.1528 | 249.617 | 90.754 |
| 2005/12/14 | 18:43:30 | 3.1736 | 252.599 | 91.033 |
| 2005/12/14 | 18:45:15 | 3.2028 | 257.084 | 91.321 |
| 2005/12/14 | 18:46:45 | 3.2278 | 260.607 | 91.526 |
| 2005/12/14 | 18:48:00 | 3.2486 | 263.428 | 91.661 |
| 2005/12/14 | 18:49:30 | 3.2736 | 266.542 | 91.789 |
| 2005/12/14 | 18:51:00 | 3.2986 | 269.525 | 91.859 |
| 2005/12/14 | 18:52:45 | 3.3278 | 272.834 | 91.913 |
| 2005/12/14 | 18:54:15 | 3.3528 | 276.075 | 91.987 |
| 2005/12/14 | 18:55:30 | 3.3736 | 278.412 | 92.032 |
| 2005/12/14 | 18:57:15 | 3.4028 | 281.428 | 92.073 |
| 2005/12/14 | 18:58:45 | 3.4278 | 284.283 | 92.120 |
| 2005/12/14 | 19:00:00 | 3.4486 | 286.708 | 92.149 |
| 2005/12/14 | 19:01:30 | 3.4736 | 289.230 | 92.165 |



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 Well Name Bacastow #1
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 Date(s) of Test 12-14-2005



| Date | Time | Cum.Time BH1 | BH Pres 1 | BH Temp 1 |
|------------|----------|-----------------|-----------|--------------|
| | | hr | psig | deg F |
| 2005/12/14 | 19:03:15 | 3.5028 | 292.706 | 92.235 |
| 2005/12/14 | 19:04:30 | 3.5236 | 294.910 | 92.278 |
| 2005/12/14 | 19:06:15 | 3.5528 | 297.690 | 92.325 |
| 2005/12/14 | 19:07:45 | 3.5778 | 300.489 | 92.356 |
| 2005/12/14 | 19:09:15 | 3.6028 | 303.153 | 92.403 |
| 2005/12/14 | 19:10:30 | 3.6236 | 305.070 | 92.408 |
| 2005/12/14 | 19:12:15 | 3.6528 | 307.845 | 92.448 |
| 2005/12/14 | 19:13:30 | 3.6736 | 309.941 | 92.467 |
| 2005/12/14 | 19:15:00 | 3.6986 | 312.166 | 92.478 |
| 2005/12/14 | 19:16:30 | 3.7236 | 314.606 | 92.485 |
| 2005/12/14 | 19:18:15 | 3.7528 | 317.525 | 92.505 |
| 2005/12/14 | 19:19:45 | 3.7778 | 319.955 | 92.529 |
| 2005/12/14 | 19:21:00 | 3.7986 | 322.053 | 92.572 |
| 2005/12/14 | 19:22:30 | 3.8236 | 324.237 | 92.601 |
| 2005/12/14 | 19:24:00 | 3.8486 | 326.532 | 92.624 |
| 2005/12/14 | 19:25:45 | 3.8778 | 328.952 | 92.637 |
| 2005/12/14 | 19:27:00 | 3.8986 | 331.090 | 92.660 |
| 2005/12/14 | 19:28:45 | 3.9278 | 333.746 | 92.685 |
| 2005/12/14 | 19:30:15 | 3.9528 | 336.049 | 92.698 |
| 2005/12/14 | 19:31:45 | 3.9778 | 338.087 | 92.716 |
| 2005/12/14 | 19:33:00 | 3.9986 | 339.968 | 92.736 |
| 2005/12/14 | 19:34:45 | 4.0278 | 342.340 | 92.755 |
| Final Flow | | | | |
| 2005/12/14 | 19:35:00 | 4.0319 | 343.375 | 92.755 |
| 2005/12/14 | 19:36:00 | 4.0486 | 578.943 | 92.804 |
| 2005/12/14 | 19:37:30 | 4.0736 | 587.380 | 92.809 |
| 2005/12/14 | 19:39:15 | 4.1028 | 591.166 | 92.804 |
| 2005/12/14 | 19:40:45 | 4.1278 | 593.271 | 92.790 |
| 2005/12/14 | 19:42:00 | 4.1486 | 594.558 | 92.761 |
| 2005/12/14 | 19:43:45 | 4.1778 | 596.271 | 92.737 |
| 2005/12/14 | 19:45:15 | 4.2028 | 597.286 | 92.682 |
| 2005/12/14 | 19:46:30 | 4.2236 | 598.156 | 92.656 |
| 2005/12/14 | 19:48:15 | 4.2528 | 599.207 | 92.599 |
| 2005/12/14 | 19:49:45 | 4.2778 | 599.973 | 92.565 |
| 2005/12/14 | 19:51:00 | 4.2986 | 600.643 | 92.534 |
| 2005/12/14 | 19:52:30 | 4.3236 | 601.296 | 92.500 |
| 2005/12/14 | 19:54:15 | 4.3528 | 602.115 | 92.462 |
| 2005/12/14 | 19:55:30 | 4.3736 | 602.513 | 92.428 |
| 2005/12/14 | 19:57:15 | 4.4028 | 603.242 | 92.383 |
| 2005/12/14 | 19:58:45 | 4.4278 | 603.846 | 92.347 |
| 2005/12/14 | 20:00:15 | 4.4528 | 604.404 | 92.311 |
| 2005/12/14 | 20:01:30 | 4.4736 | 604.869 | 92.284 |
| 2005/12/14 | 20:03:15 | 4.5028 | 605.450 | 92.241 |
| 2005/12/14 | 20:04:30 | 4.5236 | 605.733 | 92.219 |
| 2005/12/14 | 20:06:00 | 4.5486 | 606.152 | 92.174 |
| 2005/12/14 | 20:07:30 | 4.5736 | 606.633 | 92.136 |
| 2005/12/14 | 20:09:15 | 4.6028 | 607.341 | 92.111 |
| 2005/12/14 | 20:10:30 | 4.6236 | 607.669 | 92.089 |
| 2005/12/14 | 20:12:15 | 4.6528 | 608.011 | 92.052 |
| 2005/12/14 | 20:13:45 | 4.6778 | 608.279 | 92.019 |



Company Name Tomco Oil Inc.
Well Name Bacastow #1
Type of Test DST#1 1758 to 1772
Date(s) of Test 12-14-2005



| Date | Time | Cum. Time BH1 | BH Pres 1 | BH Temp 1 |
|---------------|----------|------------------|-----------|--------------|
| | | hr | psig | deg F |
| 2005/12/14 | 20:15:15 | 4.7028 | 608.571 | 91.972 |
| 2005/12/14 | 20:16:30 | 4.7236 | 609.033 | 91.956 |
| 2005/12/14 | 20:18:00 | 4.7486 | 609.281 | 91.927 |
| 2005/12/14 | 20:19:45 | 4.7778 | 609.845 | 91.909 |
| 2005/12/14 | 20:21:15 | 4.8028 | 610.121 | 91.884 |
| 2005/12/14 | 20:22:45 | 4.8278 | 610.428 | 91.855 |
| 2005/12/14 | 20:24:00 | 4.8486 | 610.646 | 91.830 |
| 2005/12/14 | 20:25:45 | 4.8778 | 611.058 | 91.805 |
| 2005/12/14 | 20:27:00 | 4.8986 | 611.292 | 91.791 |
| 2005/12/14 | 20:28:30 | 4.9236 | 611.538 | 91.765 |
| 2005/12/14 | 20:30:15 | 4.9528 | 611.946 | 91.742 |
| 2005/12/14 | 20:31:45 | 4.9778 | 612.228 | 91.719 |
| 2005/12/14 | 20:33:00 | 4.9986 | 612.455 | 91.708 |
| 2005/12/14 | 20:34:45 | 5.0278 | 612.767 | 91.690 |
| 2005/12/14 | 20:36:15 | 5.0528 | 613.012 | 91.663 |
| Final Buildup | | | | |
| 2005/12/14 | 20:37:30 | 5.0736 | 613.209 | 91.656 |
| Final HYD | | | | |
| 2005/12/14 | 20:38:15 | 5.0861 | 799.626 | 91.663 |
| 2005/12/14 | 20:39:15 | 5.1028 | 811.959 | 91.148 |
| 2005/12/14 | 20:40:45 | 5.1278 | 806.932 | 90.491 |
| 2005/12/14 | 20:42:00 | 5.1486 | 806.480 | 90.228 |
| 2005/12/14 | 20:43:30 | 5.1736 | 806.295 | 89.915 |
| 2005/12/14 | 20:45:15 | 5.2028 | 806.211 | 89.690 |
| 2005/12/14 | 20:46:45 | 5.2278 | 806.210 | 89.560 |
| 2005/12/14 | 20:48:15 | 5.2528 | 806.269 | 89.463 |
| 2005/12/14 | 20:49:30 | 5.2736 | 763.615 | 89.389 |
| 2005/12/14 | 20:51:00 | 5.2986 | 800.707 | 89.078 |
| 2005/12/14 | 20:52:45 | 5.3278 | 732.747 | 88.826 |
| 2005/12/14 | 20:54:00 | 5.3486 | 767.867 | 88.232 |
| 2005/12/14 | 20:55:45 | 5.3778 | 684.922 | 87.643 |
| 2005/12/14 | 20:57:15 | 5.4028 | 684.583 | 87.215 |
| 2005/12/14 | 20:58:45 | 5.4278 | 654.008 | 86.814 |
| 2005/12/14 | 21:00:00 | 5.4486 | 624.993 | 86.531 |
| 2005/12/14 | 21:01:45 | 5.4778 | 592.945 | 85.879 |
| 2005/12/14 | 21:03:00 | 5.4986 | 564.137 | 85.379 |
| 2005/12/14 | 21:04:30 | 5.5236 | 534.779 | 84.888 |
| 2005/12/14 | 21:06:00 | 5.5486 | 504.889 | 84.304 |
| 2005/12/14 | 21:07:45 | 5.5778 | 473.912 | 83.516 |
| 2005/12/14 | 21:09:00 | 5.5986 | 443.669 | 82.767 |
| 2005/12/14 | 21:10:45 | 5.6278 | 366.404 | 81.712 |
| 2005/12/14 | 21:12:15 | 5.6528 | 357.481 | 80.928 |
| 2005/12/14 | 21:13:45 | 5.6778 | 325.876 | 80.128 |
| 2005/12/14 | 21:15:00 | 5.6986 | 281.391 | 79.534 |
| 2005/12/14 | 21:16:30 | 5.7236 | 320.717 | 78.836 |
| 2005/12/14 | 21:18:15 | 5.7528 | 295.104 | 78.150 |
| 2005/12/14 | 21:19:45 | 5.7778 | 294.107 | 77.590 |
| 2005/12/14 | 21:21:15 | 5.8028 | 293.897 | 77.277 |
| 2005/12/14 | 21:22:30 | 5.8236 | 293.671 | 77.077 |
| 2005/12/14 | 21:24:15 | 5.8528 | 293.427 | 76.851 |



Company Name
Well Name
Type of Test
Date(s) of Test

Tomco Oil Inc.
Bacastow #1
DST#1 1758 to 1772
12-14-2005



Bacastow #1 DST#1

