KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33021
Name: Seeker, LLC
Address: 6101 E. Canteen Rd.
City/State/Zip: Newkirk, OK 74647
Purchaser:
Operator Contact Person: Don Lane
Phone: (580) 362-3778
Contractor: Name: Bill McPherson dba McPherson Drilling
License: 5495
Wellsite Geologist: S.A. Crank

Designate Type of Completion:
___ New Well __X__ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW __X__ KCC Temp. Abd
__X__ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Clyde Pertolem, Inc.
Well Name: Bacastow #1
Original Comp. Date: 04/22/84 Original Total Depth: 3900
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

01/31/03 Spud Date or Recompletion Date
02/04/03 Date Reached TD
03/16/03 Completion Date or Recompletion Date

API No. 15 - 035-23415-00-01
County: Cowley
NE SW SW Sec. 11 Twp. 35 (S.) R. 4 [X] East [ ] West
990 feet from (S) / N (circle one) Line of Section
990 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Bacastow Well #: 1
Field Name: Wildcat
Producing Formation: Endicott
Elevation: Ground: 1148 Kelly Bushing: 1154
Total Depth: 1840 Plug Back Total Depth: 1827
Amount of Surface Pipe Set and Cemented at 254 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content Fresh Water ppm Fluid volume ___ bbls
Dewatering method used
Location of fluid disposal if hauled offsite: Not Hauled
Operator Name:
Lease Name: License No.:
Quarter ___ Sec. ___ Twp. ___ S. R. ___ [ ] East [ ] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Lane
Title: Owner Date: 5-14-03
Subscribed and sworn to before me this 14 day of May, 2003.
Notary Public: Mary Quota #00009934
Date Commission Expires: 7-20-2004

KCC Office Use ONLY
___ Letter of Confidentiality Attached
If Denied, Yes [ ] Date:
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

Operator Name: Seeker, LLC Lease Name: Bacastow Well #: 1

Sec. 11 Twp. 35 (S) R. 4 ☒ East ☐ West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No (Submit Copy)

List All E. Logs Run: Gamma Ray
Bond

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
upper Severy Sd	1454	-300
Lower Severy Sd	1494	-340
Lovell Lm	1714	-560
Endicott Sd	1734	-580

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Casing	7 7/8	4 1/2	10.5	1827	60/40 Poz	150	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
___ Perforate
___ Protect Casing
___ Plug Back TD
___ Plug Off Zone

Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2ft 3 1/8 Slick Gun	1744-1746		
4	2ft Tested Water	1470-1472	CI Bridge Plub	1690
4	2ft	1502-1504		

TUBING RECORD Size Set At Packer At
No Tubing in hole

Liner Run ☐ Yes ☒ No

Date of First, Resumerd Production, SWD or Enhr.: Shut In

Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		3,400			

Disposition of Gas METHOD OF COMPLETION Production Interval 1744-1746

☐ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

Note: Temporarily abandoned because of high nitrogen content. (Casing 630 psi)
(Btu 774)