

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

035-24168-00-00

API NO. 15- 035-24168-00-00
County Cowley
- - SW - SW Sec. 2 Twp. 35 Rge. 4 XX E
W

Ind

Operator: License # 33021

660 Feet from S/W (circle one) Line of Section

Name: Seeker, LLC

4620 Feet from E/W (circle one) Line of Section

Address 6101 E. Canteen Rd.

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Newkirk, OK 74647

Lease Name Cassasw Well # 1

Purchaser: _____

Field Name _____

Operator Contact Person: Don Lane

Producing Formation _____

Phone (580) 362-3778

Elevation: Ground 1122 KB 1127

Contractor Name: Berentz Drilling Co., Inc.

Total Depth 3305 PBDT _____

License: 5892

Amount of Surface Pipe Set and Cemented at 205 Feet

Wellsite Geologist: S. A. Crank

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SLD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 14000 ppm Fluid volume 1,980 bbls

Well Name: _____

Dewatering method used fluids hauled

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name Seeker LLC

Spud Date 09/18/02 Date Reached TD 10-16-02 Completion Date _____

Lease Name Bacastow #1 License No. 33021

SW Quarter Sec. 11 Twp. 35 S Rng. 4 E/W

County Cowley Docket No. 35-23415-00-01

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don Lane

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Title Owner Date 12-3-02

Subscribed and sworn to before me this 4th day of Dec, 2002.

Notary Public May Austin

Notary Commission Expires 7-20-04

Operator Name Seeker, LLC Lease Name Cassas Well # 1

Sec. 2 Twp. 35 Rge. 4 East West
 County Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction
 Compensated Density Neutron

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
<input checked="" type="checkbox"/> Neva Lime	426	701
Topeka Lime	1258	-131
Endicott Lime	1736	-609
Hoover Sand	1828	-701
Iatan Lime	1968	-841
Stalnaker Sand	2020	-903
Layton Sand	2456	-1329
Mississippi Cong	3226	-2099
Mississippi Lime	3248	-2121

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	24*	205	Class A	100	3% CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, S/W or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____