



OPERATOR Clyde Petroleum, Inc. LEASE Olsen

SEC. 18 TWP. 35 RGE. 7 (XX)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-18

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>XX</u> Check if no Drill Stem Tests Run.				
<u>XX</u> Check if samples sent to Geological Survey				
Shale	0	353	Lovell	1279
Shale w/lm streaks	353	1490	Iatan	1534
Shale, sd & lm	1490	1590	Stalnaker	1559
Shale & lm	1590	1712	Layton	2055
Shale w/lm streaks	1712	2051	Oswego	2548
Sd	2051	2216	Miss Chat	2962
Shale & lm	2216	2392	Miss Lm	2986
Shale & lm	2392	2440	Woodford	3256
Lm	2440	2453	Arbuckle	3409
Shale w/lm streaks	2453	2532	TD	3475
Lm	2532	2549		
Shale & lm	2549	2980		
Chert	2980	2996		
Lm w/shale streaks	2996	3380		
Shale	3380	3405		
Lm	3405	3475		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	20	312	Class "H"	200	2% CaCl <sub>2</sub>

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Pecker set at