

*Incl*

**WICHITA, BRANCH**

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John A. Masek d/b/a Masek Oil Co.

API NO. 15-035-23,013

ADDRESS P.O. Box 442

COUNTY Cowley

Coffeyville, Kansas 67337

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Monty Norris

PROD. FORMATION \_\_\_\_\_

PHONE (316)-948-3946

LEASE Sea Cattle

PURCHASER \_\_\_\_\_

WELL NO. 21-18

ADDRESS \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING JM Drilling Company

660 Ft. from North Line and

CONTRACTOR \_\_\_\_\_

3500 Ft. from West Line of

ADDRESS P.O. Box 442

the SEC. 18 TWP. 35 RGE. 8E

Coffeyville, Kansas 67337

WELL PLAT

PLUGGING Consolidated Oil Well Services, Inc.

CONTRACTOR \_\_\_\_\_

ADDRESS P.O. Box 884


KCC  
KCS   
(Office Use)

Chanute, Kansas 66720

TOTAL DEPTH 3400' PSTD \_\_\_\_\_

SPUD DATE 3/6/82 DATE COMPLETED 3/9/82

ELEV: CR 1240' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 450' of 7" DV Tool Used? \_\_\_\_\_

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Montgomery SS, I, \_\_\_\_\_

Monty Norris OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Masek Oil Company

OPFRATOR OF THE Sea Cattle LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 21-18 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS THAT \_\_\_\_\_

540588  
18-35-8E

SIDE TWO

WELL LOG

Show all important zones of porosity and content, thickness, cased intervals and all well-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW LOGGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandstone	1580'			
Douglas	1638'			
Stalnaker	1700'			
Pawnee	2439'			
Oswego	2554'			
Bartlesville	2780'			
Mississippi	2887'			
Arbuckle	3322'			
TD	3400'			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (No. ) OF ( )

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft	Setting depth	Type cement	Shocks	Type of cement

LINER RECORD

PERFORATION RECORD

Top ft.	Bottom ft.	Sp. lbs cement	Sects per ft	Size & type	Flow test results

TESTING RECORD

Size	Setting depth	Pressure set at

ACID, FRACTURE, STIM, CEMENT SQUEEZE RECORD

Amount and kind of material used