

SIDE TWO

Operator Name Anadarko Petroleum Corp. Lease Name Boeding "A" Well# 1-34 SEC. 34... TWP. 3S... RGE. 13... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test log interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach a sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Name	Formation Description	
	Top	Bottom
Clay & Sand	Surface	396
Clay, Sand & Shale	396	83
Shale & Lime	830	969
Shale & Sand	969	1425
Shale & Lime	1425	1533
Lime	1533	1859
Lime, Shale & Lime	1859	2015
Lime	2015	2177
Lime & Shale	2177	2400
ROTARY TOTAL DEPTH		2400

CASING RECORD new used
 Report all strings set - conductor, surface, intermediate, production, etc.

Use of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	391'	Class A	400 sx.	3% cc... 1/4# flocele.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth