

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM NO. 1 W-1 WELL HISTORY

CONFIDENTIAL

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- (F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- (C) ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7245

EXPIRATION DATE

OPERATOR Texas-Eldorado Oil Co.

API NO. 15-131-20,070

ADDRESS 550 W. Central, Suite 1108

COUNTY NEMAHA

Wichita, Kansas 67203

FIELD WC

** CONTACT PERSON K. Wiese

PROD. FORMATION

PHONE 316-263-6853

PURCHASER

LEASE No. 111-500y

ADDRESS

WELL NO. 83-1

WELL LOCATION

DRILLING Reynolds Drilling Co., Inc.

2310 Ft. from S Line and

CONTRACTOR 0201 College Street

2310 Ft. from W Line of the SW (Qtr.) SEC 1 TWP 3 RGE 14 (E)

ADDRESS

Winfield, Kansas 67156

PLUGGING Reynolds Drilling Co., Inc.

WELL PLAT

(Office Use Only)

CONTRACTOR 0201 College Street

KCC
KGS ☒

ADDRESS Winfield, Kansas 67156

SWD/REP
PLG.

TOTAL DEPTH 4100' PBTD

SPUD DATE 8-18-83 DATE COMPLETED 8-29-83

ELEV: GR DE KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

RELEASED	
Date: SEP 1 1984	FROM CONFIDENTIAL

Amount of surface pipe set and cemented 358' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth H. Wiese, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

LORI L. HOY

STATE WIDE NOTARY PUBLIC

(Name)

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Texas-Eldorado Oil Co. LEASE Norrie-Scoby SEC. 1 TWP. 3S RGE. 14 ~~(W)~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 83-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0	312		
Cement	312	368		
Shale & Lime	368	635		
Shale, Sand, & Lime	635	997		
Lime & Shale	997	2782		
Mississippi	2782	2880		
Shale & Lime, Kinderhook	2880	2983		
Lime & Shale	2983	3102		
Hunton	3102	3229		
Shale & Lime	3229	3481		
Hunton	3481	3561		
Lime & Shale	3561	3902		
Viola	3902	3978		
Simpson	3978	4067		
Arbuckle	4067	4100		
ROTARY TOTAL DEPTH	4100			
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"		358'	Common	230	2%cc, $\frac{1}{4}$ # Cello Flake

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			