

1-3-14E 9/16/84

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. 9

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7245 EXPIRATION DATE _____

OPERATOR Texas-ElDorado Oil Co. API NO. 15-131-20,073

ADDRESS 550 West Central, Suite #1108 COUNTY Nemaha

Wichita, Kansas 67203 FIELD WC

** CONTACT PERSON KenWiese PROD. FORMATION Dry

PHONE 316-263-6853

PURCHASER _____ LEASE Norrie-Scoby

ADDRESS _____ WELL NO. 83-2

DRILLING Reynolds Drilling Co., Inc. SEP 10 1984 WELL LOCATION 220 ft. from S Line and

CONTRACTOR 0201 College Street, 605 Ft. from E Line of (E)

ADDRESS Winfield, Kansas 67156 the SW (Qtr.) SEC 1 TWP 3S RGE 14 (W).

PLUGGING Reynolds Drilling Co., Inc. WELL PLAT (Office

CONTRACTOR 0201 College Street Use Only)

ADDRESS Winfield, Kansas 67156

TOTAL DEPTH 4110' PBTD _____

SPUD DATE 9-2-83 DATE COMPLETED 9-16-83

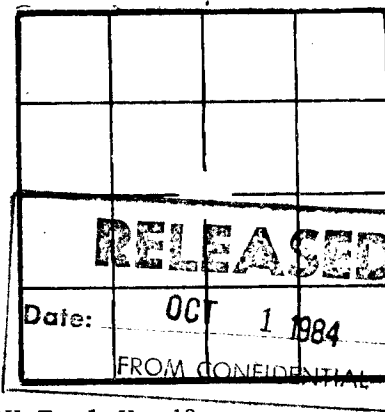
ELEV: GR _____ DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(ROTARY)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 332' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.



KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ken Wiese, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas-Eldorado Oil

LEASE Norrie-Scoby

SEC. 1 TWP. 3S. RGE. 14

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 83-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Sand & Shale	0	170		
Sand & Shale	170	281		
Surface	281	333		
Cement	320	343		
Sand & Shale	343	475		
Sand & Shale	475	1018		
Shale & Lime	1018	1418		
Shale & Lime	1418	1643		
Shale & Lime	1643	1880		
Shale & Lime	1880	2125		
Lime & Shale	2125	2330		
Lime & Shale	2330	2580		
Shale & Lime, Sand	2580	2761		
Lime	2761	2792		
Mississippi	2792	2825		
Mississippi	2825	2948		
Lime & Shale	2948	3003		
Kinderhook	3003	3100		
Hunton	3100	3120		
Hunton	3120	3132		
Hunton	3132	3245		
Hunton	3245	3340		
Hunton	3340	3421		
Hunton	3421	3555		
Hunton	3555	3650		
Shale & Lime	3650	3698		
	3698	3725		
Shale	3725	3765		
Viola	3765	3831		
Viola	3831	3911		
Viola	3911	3962		
Simpson	3962	3967		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"			Common	347	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

... Norrie-Scooby

83-2

1-3-14E

P1

Simpson	3967	3986
Simpson	3986	4000
Simpson	4000	4009
Simpson	4009	4022
Simpson	4022	4034
Simpson	4034	4046
Simpson	4000	4021
Ream Simpson	4021	4046
Simpson	4046	4057
Arbuckle	4057	4110
Arbuckle T.D.	4110	
ROTARY TOTAL DEPTH	4110	