

RELEASED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
Date: WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-131-20.106
County Nemaha
SW SW NE Sec. 3 Twp. 3 Rge. 14 East West

Operator: License # 6101
Name Teichgraeber Oil
Address P. O. Box 471
City/State/Zip El Dorado, KS 67042

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Marathon Petroleum

Lease Name Fople "A" Well # 1

Operator Contact Person R. K. Teichgraeber
Phone 316-321-2770

Field Name Strahm South

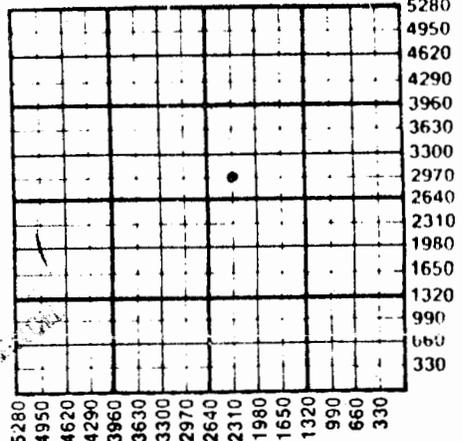
Producing Formation Viola

Contractor: License # 5676
Name Edco Drilling Company

Elevation: Ground 1227 KB 1232

Wellsite Geologist Dennis Hedke
Phone 316-321-2770

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
19 Nov '85 28 Nov '85 17 Nov '85
Spud Date Date Reached TD Completion Date
3574 N/A
Total Depth PBTD

Questions on this portion of the ACQ-1 call:
Water Resources Board (913) 296-3717

Amount of Surface Pipe Set and Cemented at 282 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 2970 Ft North from Southeast Corner
(Stream, pond etc) 3300 Ft West from Southeast Corner
Sec Twp Rge East West
3 3 14 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

841-E-E

449427

SIDE TWO

Operator Name Teichgraeber-Brown Lease Name Epple "A" Well # 1

Sec. 3	Twp. 3 ^S	Rng. 14	<input checked="" type="checkbox"/> East <input type="checkbox"/> West	County Nemaha
Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	25 (est)	-0-		
Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3568-3574

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 2882-2901 (Hunton)
 30-45-15-60
 Recovered 5' oil spotted mud

Flow Pressures: 40-40; 50-50 psi
 Shut-in: 690-800
 Hydrostatic: 1390-1390
 BHT: 101° F

DST #2: 3565-3574 (Viola)
 15-30-30-60*
 Recovered 2212' Clean Oil
 Flow Pressures: 73-232; 285-444,
 increasing to 819 psi
 during final 60"

Shut-in: 1316-NA
 Hydrostatic: 1786-1786
 BHT: 125° F

Formation Description

<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample	
Name	Top	Bottom
Lansing	1240	1337
Kansas City	1337	1575
Cherokee	1761	2463
Mississippian	2463	2636
Kinderhook	2636	2880
Hunton	2880	3503
Maquoketa	3503	3561
Viola	3561	3574
RTD		3574

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"		282'	common	300sx	
Production	7 7/8"	4 1/2"	15.50	3568'	common/ unifx6	175sx	3% gen, 1% CaCl ₂

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
open hole	3568-3574	None	

TUBING RECORD	Size 2 7/8"	Set At 3000'	Packer at N?A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production January, 1986
 Producing Method Flowing Pumping Gas Lift Other (explain).....