

9-3-14E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 131-20159

County Nemaha

S/2- N/2 NW - Sec. 9 Twp. 3 Rge. 14 E W

4290 825N Feet from SW (circle one) Line of Section

3960 1320W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kruse Well # 1

Field Name n/a

Producing Formation n/a

Elevation: Ground 1290 KB 1295

Total Depth 3830 PBDT n/a

Amount of Surface Pipe Set and Cemented at 361 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan O+B B/LT 12-15-92
(Data must be collected from the Reserve Pit)

ORIGINAL

Operator: License # 5316

Name: Falcon Exploration, Inc.

Address 155 N. Market, Suite 1010

City/State/Zip Wichita, KS 67202

Purchaser: n/a

Operator Contact Person: Jim Thatcher

Phone (316) 265-3351

Contractor: Name: Berentz Drilling Co., Inc.

License: 5892

Wellsite Geologist: Dean Seeber

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/1/92 10/9/92 10/9/92
Spud Date Date Reached TD Completion Date

RELEASED

NOV 21 1992

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

Title Agent Date 11/19/92

Subscribed and sworn to before me this 19th day of November 19 92

Notary Public Susan M. Way

Date Commission Expires _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
Distribution
 KCC/KCS SWD/Rep NGPA
 Plug Other (Specify)

449474

SIDE TWO

Operator Name Falcon Exploration, Inc. Lease Name Kruse Well # 1

Sec 9 Twp. 3 Rge. 14 East West
 County Nemaha

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	1097	+184
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	1260	+21
List All E.Logs Run:		B/KC	1617	-336
Compensated Density Dual Neutron		Cherokee	1765	-484
Dual Induction Laterolog with Caliper		Mississippi	2396	-1115
Computer Analyzed Log		Kinderhook	2694	-1413
		Hunton	2823	-1542
		Maquoketa	3460	-2179
		Viola	3503	-2222
		Simpson Sd	3743	-2462
		Arbuckle	3819	-2538

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8-5/8	23	361	common	225	3% C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

FALCON EXPLORATION, INC. - KRUSE #1
Apx N/2 S/2 NW Sec. 9-3S-14E
Nemaha County, Kansas

ORIGINAL

DST #1 3488-3508', 30/45/20/45. Rec. 1' oil, 8' ocm. Flow P 30/30-40/40,
SIP 1155/1175, BHT 103°F.

RELEASED

JAN 21 1994

FROM CONFIDENTIAL

NOV 19

CONFIDENTIAL

NOV 20 1992

MINERAL DIVISION
MISSOURI DEPARTMENT OF REVENUE