

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
FROM DESCRIPTION OF WELL AND LEASE

C

API NO. 15-131-20 115
County Nemaha
150' SF of C
N/2 S/2 SF/4 Sec. 10 Twp. 3S Rge. 14E X East
West

Operator: License # 6101
Name Teichgraeber/Brown
Address P. O. Box 471
City/State/Zip Ft Dorado, KS 67042

850 Ft North from Southeast Corner of Section
1190 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser N/A

Lease Name Wenger "A" Well # 1

Operator Contact Person R. K. Teichgraeber
Phone 316-321-2770

Field Name Wildcat

Producing Formation Hunton/Simpson

Contractor: License # 5676
Name FDCO Drilling Company, Inc.

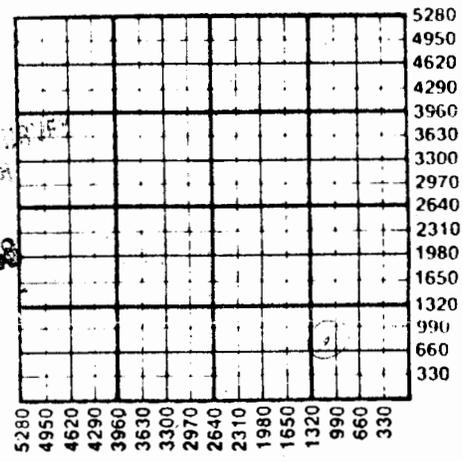
Elevation: Ground 1243' KB 1249'

Wellsite Geologist Dennis F. Hedke
Phone 316-685-1336

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD X Temp Abd
Gas inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



MAR 24 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

11-17-86 11-26-86 12-19-86
Spud Date Date Reached TD Completion Date

3890
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc.) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drilling logs shall be attached with this form. Submit CP-4 form with

341-E-0

449480

SIDE TWO

Operator Name Teichgraeber/Brown Lease Name Wenger "A" Well # 1

Sec. 10 Twp. 3S Rge. 14F County Nemaha

East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [X] Yes [] No

Formation Description [X] Log [] Sample

Core #1: 3816' - 3826'
Cut 10 feet; recovered 9.5 feet.
DST #1: 2933' - 2943' (Hunton)
45-60-45-120
Recovered 200' oil-spotted mud, no water
IHP: 1415 psi
FP: 53-74; 85-95
SIP: 897-929, building
FHP: 1383 psi
BHT: 104 F

Table with 3 columns: Name, Top, and XXXXX. Rows include Heebner, Lansing, Base Kansas City, Cherokee, Mississippian, Kinderhook, Hunton, Maquoketa, Viola, Simpton Group, First Sand, Arbuckle, and Total Depth.

DST #2: 3813' - 3826' (Simpson)
60-90-30-0
Recovered 55 feet oil-cut mud.
IHP: 1875 psi
FP: 21-31; 42-42
SIP: 1373, building
FHP: 1854 psi
BHT: 109 F

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, and Type and Percent Additives. Rows for Surface and Production.

PERFORATION RECORD [X] New [] Used
Acid, Fracture, Shot, Cement Squeeze Record
Shots XXXXXX Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

Table with 3 columns: Interval, Material, and Depth. Row 10: 3813' - 3823' Welex W18701 12-15-86, 1,000 gal. 7.5% FF acid, 3818-23'; 500 gal. 15% mud acid, 2937'.

TUBING RECORD Size NONE Set At Packer at Liner Run [] Yes [] No