

31-3-14E *and*

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4922
Name Incline Reserves, Inc.
Address 1607 SW 37th St.
City/State/Zip Topeka/KS/66611

Purchaser N/A

Operator Contact Person Steve Owen
Phone 913-267-5033

Contractor: License # 5825
Name Glacier Drilling Co.

Wellsite Geologist Greg Owen
Phone 913-267-5033

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

KANSAS CORPORATION COMMISSION
WELL HISTORY
SEP 21 1988

Drilling Method:
 Mud Rotary Air Rotary Cable

09/07/88 09/17/88 09/17/88
Spud Date Date Reached TD Completion Date

3672' PBDT
Total Depth

279.9' @ 284'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-131-20,144
County Nemaha
NE SW SE Sec. 31 Twp 3 S Rge 14 East West

990' Ft North from Southeast Corner of Section
1650' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

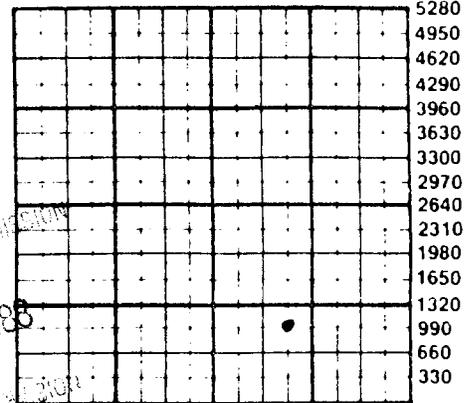
Lease Name Thieme Well # 1

Field Name

Producing Formation N/A

Elevation: Ground 1242 KB 1247

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
SEP 21 1988
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) City of Goff, KS Water Dept. (purchased from city) R.W.D. #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Steve Owen*
Title Vice-President Date 09/20/88

Subscribed and sworn to before me this 20th day of September...
Robin A. Hook
Notary Public
Date Commission Expires July 1, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Section 31, Twp 3 S, Rge 14 E

Operator Name Incline Reserves, Inc. Lease Name Thieme Well # 1

Sec. 31 Twp. 3 S Rge. 14 East West County Nemaha

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - Lwr. Simp. Sand @ 3598' - 3613'. Tool opened w/fair blow, bldg to strong during both flow periods. Rec. 680' sli. muddy wtr. (Chl=8,000 ppm)
 IFP/FFP 41-135#(30 min)/166-302#(60 min)
 ISIP/FSIP 1298#(30 min)/ 1298#(60 min)
 IHP/FHP 1734#/1713#

Name	Top	Bottom
Tarkio Lime	439	
Lsg. Grp.	1199	
Bs. of KC Grp.		1570
Miss. Unc.	2405	
Miss Lime	2426	
Kdkh Sh.	2433	
Hunton	2668	
Maquoketa Sh	3291	
Viola	3342	
Simp. Form	3509	
McClain Sd.	3583	
Lwr. Simp. Sd.	3609	
Granite Wash/ Pre-Camb	3650	
T.D.		3672'

B.H.T. - not taken - thermometer broken

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		284'	Reg	200 sx	3% CaCl

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
	N/A	N/A

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
N/A					

Date of First Production	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) N/A
 Used on Lease Dually Completed
 Commingled