tate Geologia WICHITA BRA	rl Survey	O Kar	IMP ns. Geo. nples on		ey rec			5	-01.	3 2	6-3-	18
KANSAS DRILL API No. 15 —_	ERS LOG		009			-		;	<u>С N</u>	W SE	R. <u>18</u> ₩	
Operator Terra Resor	urces, Inc.							' 	County B	rown 640 Ac N	res	
P. O. Box Well No. #1 Footage Location 1980 feet from Principal Contractor	Bechtolo		1985 feet			ne		- - - -	HARRING CONTROL OF THE CONTROL OF TH			
1 '	illing Co.	BO	b Hopki Depth 3681		x Gle	enn	Blums	1		ocate well	033	
06-17-78	P & A	l l	urchaser		-			ŀ	F	•	кв 1044	<u> </u>
			CASING	RECO	RD							
	ngs set — surface,				r							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting	depth	Ту	pe cement	_	Sacks		Type and percer additives	at
surface	12-1/4"	8-5/8"	24	438	3	50-	50 Pc	zmi	k 30	00	3% CaC	12
	LINER RECOR	RD n	one				PER	FORA	TION RE	CORD	none	
Top, ft.	Top, ft. Bottom, ft.		Sacks cement		Shots per ft.				Size & type		Depth interval	
	TUBING RECO	ord n	one									
Size	Setting depth	Packer s	et at								~	
		ACID, FRACTI		CEMEN	T SQU	EEZE	RECORD		1	Depth int	none	
										Dopin in.	Cival ficulta	
							,					
Date of first particular			INITIAL PR			- 1:4	A- \				none	
Date of first production	Io:	Producing	method (flow	ing, pun	nping, ga					Ta::::		
RATE OF PRODUCTION PER 24 HOURS Disposition of gas (venter)		bbl sold)	Gas s.	•		CF P	roducing in	nterval	bbls.	Gas-oil ra		CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form ore available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Terra Resources, Inc. Well No. Lease Name Bechtold S 16 T 3S R 18 E WELL LOG Show all important zones of porosity and contents thereof; cored intervent interval tested, cushion used, time tool open, flowing and standard open, flowi			SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE	none				
S 16 T 3S R 18 E WELL LOG Show all important zones of porosity and contents thereof; cored interval depth interval tested, cushion used, time tool open, flowing and separation description, contents, etc.	shut-in pressures,	and recoveries.	SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE	KERS LOGS PUN				
WELL LOG Show all important zones of porosity and contents thereof; cored interval depth interval tested, cushion used, time tool open, flowing and separation description, contents, etc.	shut-in pressures,	and recoveries.	SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE	VERS LOGS BUILD				
FORMATION DESCRIPTION, CONTENTS, ETC.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
See attached sample log			Schlumberger Dual Induction FDC/CN Integrated So Laterolog 8 Microlog	n				
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WI	ELL RECORD.					
Date Received	Wayne (Signature ons Engineer						
		06-20-7	Title 7 8 Date					

SCObhh