

State Geological Survey
WICHITA, BRANCH
CONFIDENTIAL

KANSAS DRILLERS LOG

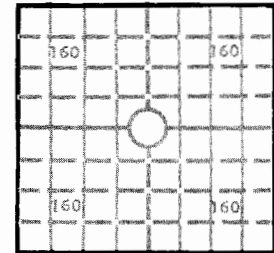
API No. 15 — 043 — 20,007
County Number

MAR 1 8 1974

S. 4 T. 3S R. 20E E
Loc. 1980' FSL & 660' FEL

County Doniphan

640 Acres
N



Locate well correctly

Elev.: Gr. 1027'

DF KB

Operator Anadarko Prod. Co. & Tesoro Petr. Corp.	
Address Box 351, Liberal, Kansas 67901	
Well No. 1	Lease Name Webb "A"
Footage Location 1980 feet from XXX (S) line 660 feet from (E) XXX line	
Principal Contractor Mendenhall Drilling Company	Geologist Ed Donnelly, Consultant
Spud Date 2-8-74	Total Depth 1725'
Date Completed 2-13-74	P.B.T.D.
Oil Purchaser	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	20#	259'	Common	200	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Anadarko Production Co. & Tesoro Petroleum Corp.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

Webb "A"

Dry Hole

S 4 T 3S R 20E E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime & shale	42	410	Log tops:	
Shale, sand & lime	410	800		
Lime & shale	800	982	Douglas	334
Sand & shale	982	1182	Lansing	530
Shale, lime & sand	1182	1518	Kansas City	660
Shale & sand	1518	1681	B/Kansas City	833
Sand	1681	1684	Cherokee	1038
Miss lime	1684	1725	Bartlesville	
Total Depth	1725		channel	1270
			Burgess sand	1688
			Miss (Ste Gen)	1695
			Logs:	
			Dual Induction- Laterolog	264-1714'
			Comp. Neutron- Formation	
			Density	400-1719'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

J. W. Smith

Signature

Division Production Engineer

Title

March 8, 1974

Date