

MAR 18 1974

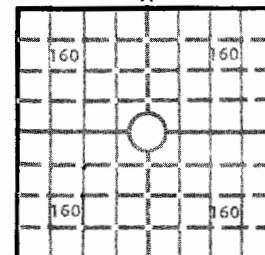
26-3-206

KANSAS DRILLERS LOG

CONFIDENTIAL

API No. 15 — 043 — 20,004
County NumberState Geological Survey
WICHITA, BRANCHS. 26 T. 3S R. 20E E
Loc. 1980' FNL & 1320' FEL

County Doniphan

640 Acres
N

Elev.: Gr. 1080'

DF KB

Operator
Anadarko Prod. Co. & Tesoro Petr. Corp.Address
Box 351, Liberal, Kansas 67901Well No. 1 Lease Name
Rush Farms "A"Footage Location
1980 feet from (N) X line 1320 feet from (E) XW line

Principal Contractor Mendenhall Drlg. Co. Geologist Ed Donnelly, Consultant

Spud Date 12-9-73 Total Depth 1760' P.B.T.D.

Date Completed 12-14-73 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	20#	250'	Common	225	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Anadarko Prod. Co. & Tesoro Petr. Corp.

Well No.

1

Lease Name

Rush Farms "A"

Dry Hole

S 26 T 3S R 20E^E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & shale	187	260	Log Tops:	
Shale, sand & lime	260	419		
Shale	419	676	Douglas shale	354'
Shale & lime	676	833	Lansing	544'
Shale, lime & sand	833	1107	Kansas City	678'
Shale	1107	1552	B/Kansas City	847'
Shale & lime	1552	1714	Cherokee	1066'
Miss. lime	1714	1760	Bartlesville sand	1290'
Total Depth	1760		Burgess sand	1667'
			Mississippian	1714'
DST #1, 1670-1760' (Basal Cherokee), 20 minute preflow w/strong blow, decreasing Tool open 20 minutes w/very weak blow, died in 10 minutes. Recovered 1320' water. ISIP 457# (40), PP's 311-415#, FP's 478#, FSIP 478# (40).				
			Logs:	
			Dual Induction-	
			Laterolog	214-1756'
			Comp. Neutron	
			Form. Density	400-1761'



USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

J. W. Smith

Signature

Division Production Engineer

Title

March 7, 1974

Date

shsbhn