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Dean Michael, Vice-President

5-043-20,018
APR - 1 1980

Iola, Kansas
Telephone: 318-365-6013



Alco Drilling Co., Inc.

ROTARY DRILLING CONTRACTORS
Plugging, Work-Over & Fishing Service

RURAL ROUTE 3
IOLA, KANSAS 66749

Well log
R. Meyers No. 1
Doniphan County Kansas

35-34-20E
35-35-70

0	4	Soil
4	46	Sandy clay
46	49	Lime
49	62	Sandy clay
62	71	Lime
71	83	Shale
83	95	Lime
95	167	Sandy shale
167	170	Hard lime
170	177	Lime
177	266	Shale
266	302	Lime
302	461	Shale
461	469	Lime
469	526	Shale with lime streaks
526	540	Lime with shale streaks
540	559	Shale with lime streaks
559	737	Lime with shale streaks
737	805	Lime
805	830	Lime with shale breaks
830	1000	Shale with lime streaks
1000	1037	Lime
1037	1086	Shale with lime streaks
1086	1261	Shale
1261	1368	Sand
1368	1683	Shale
1683	1710	Miss lime

35-3-20E

KANSAS DRILLERS LOG

IMPORTANT
 Kans. Geo. Survey request
 fees on this well.

S. 35 T. 3 R. 20 ^E _X

API No. 15 — 043 ^{County} WICHITA, BRANCH 20,018 ^{Number}

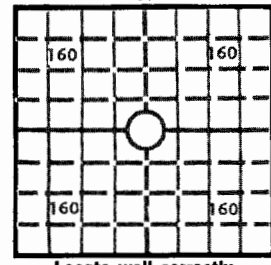
Loc. NE NE NE

Operator Brunson-Somes

County DONIPHAN

Address 525 4th Financial Center, Wichita, KS 67202

640 Acres
N



Well No. 1 Lease Name R, Meyers

Elev.: Gr. _____

Footage Location
 feet from (N) (S) line _____ feet from (E) (W) line _____

DF _____ KB _____

Principal Contractor _____ Geologist _____

Spud Date _____ Total Depth _____ P.B.T.D. _____

Date Completed _____ Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____	Producing method (flowing, pumping, gas lift, etc.) _____				
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____	CFPB
Disposition of gas (vented, used on lease or sold) _____			Producing interval (s) _____		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

S _____ T _____ R _____ E _____
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

8hsbth

84-1-108