AFFIDAVIT OF COMPLETION FORM

10/16/8-

SIDE ONE

F).	mission, 200 Colorado Derby Building, Wichita, Kansas days after the completion of a well, regardless of he Attach separate letter of request if the information on record and Side Two will then be held confidential. Applications must be made on dual completion, coinjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray
	LICENSE # 5662 EXPIRATION DATE	6-30-83
	OPERATOR Earl F. Wakefield, Inc.	API NO. 15-117-20,021
	ADDRESS 300 West Douglas, Suite 500	COUNTY Marshall
	Wichita, Kansas 67202	FIELD
	** CONTACT PERSONWilliam Wakefield PHONE(316) 264-2366	PROD. FORMATION
	PURCHASER	LEASE R. Miller
	ADDRESS	WELL NO
		WELL LOCATION
		330 Ft. from South Line and
	CONTRACTOR ADDRESS 0201 College	720 Ft. from West Line of
	Winfield, Kansas 67156	the SW (Qtr.)SEC 20 TWP 3 RGE 9E .
	PLUGGING Reynolds Drilling Co., Inc.	WELL PLAT (Office
	CONTRACTOR ADDRESS 0201 College	Use Only)
_ ′	Winfield, Kansas 67156	KCCKGS
)	TOTAL DEPTH 1345' PBTD	SWD/REP_
	SPUD DATE 10/13/82 DATE COMPLETED 10/16/82	20 PLG.
	ELEV: GR 1234 DF KB 1239	
]	DRILLED WITH (COARSEN) (ROTARY) (ANDRE) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		OV Tool Used? No
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, S	Shut⇒in Gas,(Dry,`Disposal,

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. RECEIVED STATE CORPORATION COMMISSION

NOV 1

1	A	F	F	Ι	D	Α	V	Ι	Ί

Injection, Temporarily Abandoned, OWWO. Other

, being of lawful age when eking ertifies William C. Wakefield that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

449411

SIDE TWO

R.

ACO-1 WELL HISTORY

OPERATOR Earl F. Wakefield, Inc. LEASE Miller #1 SEC. 20 TWP, 3 RGE. 9E

WELL NO. FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM DEPTH NAME Check if no Drill Stem Tests Run. SAMPLE TOPS 595 (+ 644) TOPEKA Sand & Shale 242 540 Lime & Shale 540 766 (+ 473) 721 HEEBNER Shale & Lime 721 884 Lime 989 884 DOUGLAS 794 (+ 445) Lime 989 1086 Viola 1086 1139 LANSING Decorah 1139 1196 Simpson 1196 1235 BASE Sha1e 1235 1335 PENNSYLVANIAN Granite Wash 1335 1086 (+ 153) 1345 VIOLA Total Depth 1345' 1136 (DECORAH 1196 (+ 43) SIMPSON St. Peter Sandstone 1270 (-31) RED CLASTICS 1314 (-75) PRE-CAMBRIAN GRANITE 1334 (-95) TOTAL DEPTH 1345 NO LOGS WERE HUN

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (New)							
Purpose of string	Size hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12½''	8 5/8"	23#	225'	Common	90	3% c.c.

If additional space is needed use Page 2, Side 2

-	LINER RECORD			PERFORATION RECORD				
Top, ft.	Bottom, ft.	m, ft. Sacks cement		Size & type	Depth interval			
-	TUBING RECORD							
Size	Setting depth	Packer set at						