

Pi

24-4-13E

INC

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F. Letter requesting confidentiality attached.

C. Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

WELL # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil and Gas Corporation API NO. 15 - 131 - 20,071

ADDRESS 800 Sutton Place, 209 E. William COUNTY Nemaha
Wichita, Kansas 67202 FIELD McClain

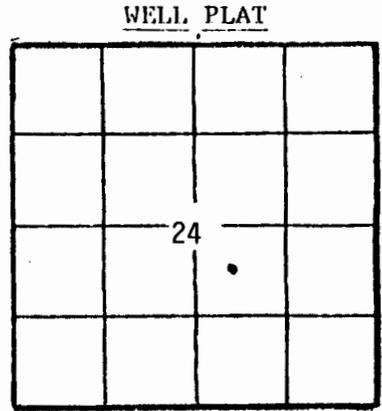
CONTACT PERSON Richard E. Adams PROD. FORMATION Simpson
PHONE (316) 265-5624

PURCHASER Getty Oil Company LEASE Wessel "A"

ADDRESS Box 3000 WELL NO. 1
Tulsa, Ok. 74102 WELL LOCATION _____

DRILLING Brandt Drilling Company 1650Ft. from East Line and
CONTRACTOR 1200 Douglas Building 2310Ft. from South Line of
ADDRESS Wichita, Kansas 67202 the (E) (Qtr.) SEC 24 TWP 4S RGE 13 (XX)

PLUGGING None
CONTRACTOR _____
ADDRESS _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3809 ft. PBTD -----

SPUD DATE 8-29-83 DATE COMPLETED 2-27-84

ELEV: GR 1205' DF 1208' KB 1210'

RILLED WITH (~~XXXXX~~) (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-88,244

Amount of surface pipe set and cemented 10 3/4"-354' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles N. Richmond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological		Survey		DST #1	3483'-3506'
Lansing		1263'	(- 53')	Viola	First Opening: very strong blow through out.
Base Kansas City		1613'	(- 403')	IHH 1676	Second Opening; Very strong blow through out. Rec'd
Mississippian		2515'	(-1305')	IFP 70-885	2728' sal
Kinderhook		2580'	(-1370')	ISIP 1307	water.
Hunton		2843'	(-1633')	FFP 905-1217	
Maquoketa		3429'	(-2219')	FSIP 1307	
RTD		3809'		FHH 1670	
Logs Run 1). Dual Induction Focused w/SP 2). Compensated Density w/Gamma Ray and Caliper. 3). Cement Bond Log.					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidize down 2" tubing w/100 gal. 15% New acid w/16 Bbl.		3693'-3697'
SW flush.		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Unecomical to produce		
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3693' - 3697'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 1/4"	10 3/4"	45#	354'	Class "A"	375	3% CaCl-2
Production	9 1/2"	7"	23#	3809'	Regulated	125	5# per each Kolite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3693' - 3697'
TUBING RECORD					
Size	Setting depth	Plucker set at			
2 3/8"	3699 ft.				