

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 131-20161-0000

4-4-13E

County NEMAHA

50'W - SE - NW - NE Sec. 4 Twp. 4 Rge. 13 ☒ E ☐ W990 Feet from ☐/N (circle one) Line of Section1700 Feet from E/☐ (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, ☐, ☐, ☐ (circle one)

Lease Name LUEGER Well # 1-4

Field Name WILDCAT

Producing Formation

Elevation: Ground 1293 KB 1298

Total Depth 2250 PBTD

Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple State Cementing Collar Used? Yes ☐ No ☒

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 300 ppm Fluid Volume 800 bbls

Dewatering method used ALLOWED TO DRY

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name

Quarter Sec. Twp. Rng. ☒ W

County Docket No.

Operator: License # 31439

Name: KINNEY OIL COMPANY

Address 1401 17TH STREET

SUITE 870

City/State/Zip DENVER, CO 80202

Purchaser:

Operator Contact Person: ROB FOWLER

Phone (303) 295-1770

Contractor: Name: SUMMIT DRILLING CO., INC.

License: 30141

Wellsite Geologist: PETER MORELAND

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-Perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.9/11/95 9/19/95 9/19/95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert Fowler

Title Secretary Date 11-30-95

Subscribed and sworn to before me this 30 day of November 1995.

Notary Public Michele Drott

Date Commission Expires 10/18/98

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)