

FEB 17 1984

9-4-13E In-20

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey
WICHITA BRANCH

DOCKET NO. NP _____

(Rules 82-3-190 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5702 EXPIRATION DATE June 30, 1984

OPERATOR Pendleton Land & Exploration API NO. 15-131-20,066

ADDRESS 23 Inverness Way East COUNTY Nemaha
Denver, CO 80202 FIELD _____

** CONTACT PERSON Lee B. VanRamshorst PROD. FORMATION _____
PHONE 303 - 773-1776 190 1776 _____ Indicate if new pay.

PURCHASER _____ LEASE Korte

ADDRESS _____ WELL NO. 1

DRILLING McAllister Drilling Co., Inc. 1980 Ft. from North Line and
CONTRACTOR 1980 Ft. from East Line of (E)
ADDRESS 251 N. Water, Suite 10 the NE (Qtr.) SEC 9 TWP 4 RGE 13 XX
Wichita, KS 67202

PLUGGING United Cementing & Acid Co., Inc. WELL PLAT (Office Use Only)
CONTRACTOR _____
ADDRESS Box 712 _____
El Dorado, KS 67042 _____

TOTAL DEPTH 3480' PBTD _____

SPUD DATE 7/12/83 DATE COMPLETED 7/22/83

ELEV: GR 1333' DF _____ KB 1338'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 288' DV Tool Used? _____

	9		

KCC ☒
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Lee Brian VanRamshorst, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

381 - 4 - P

ACO-1 Well History

449677

Side TWO

OPERATOR Pendleton Land & Expl.

LEASE NAME Korte

SEC 9

TWP 4

RGE 13

(E)

XXX

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.			Log tops:	
Check if samples sent Geological Survey.			Heebner	1041' (+297')
			Lansing	1215' (+123')
			BKC	1528' (-190')
			Miss	2212' (-874')
			Kinderhook	2228' (-890')
Shale	0'	296'	Hunton	2476' (-1138')
Shale and Lime	296'	800'	Maquoketa	3127' (-1789')
Lime	800'	1089'	Viola	3161' (-1823')
Lime and Shale	1089'	1202'	Simpson	3313' (-1900')
Lime	1202'	1375'	Granite Wash	3463' (-2125')
Lime and Shale	1375'	1595'		
Lime	1595'	1835'		
Lime and Shale	1835'	3125'		
Shale	3125'	3191'		
Lime	3191'	3480'		
R.T.D.	3480'			

Logs run:

DIL
BHC SONIC
LDT CNT GR
CYBERLOOK

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"		288'		200	3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID-FRACTURE EXOT. CEMENT SOURCE: 220000