

COPY 24-4-13E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-331-20157

County Nemaha
SE - SE - NE - NE Sec. 24 Twp. 4 Rge. 13 X E
2970 Feet from S/N (circle one) Line of Section
330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Hermesch Well # 1
Field Name McClain SW

Producing Formation Viola
Elevation: Ground 1218 KB 1230
Total Depth 3730 PBDT 3722
Amount of Surface Pipe Set and Cemented at 267 Feet

Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 267
feet depth to Surface w/ 187 sx cmt.

Drilling Fluid Management Plan D&A 87 7-28-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 6101

Name: Teichgraeber Oil Company

Address P.O. Box 471

City/State/Zip El Dorado, KS 67042

Purchaser: NONE

Operator Contact Person: Jerry Donnelly

Phone (913) 841-5048

Contractor: Name: EDCO Drilling Co., Inc.

License: 5676

Wellsite Geologist: Dean E. Seeber

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SLOW _____ X Temp. Abd.
Gas _____ ENHR _____ SIGW
Dry _____ X Other (Core, WSW, Expl., Cathodic, etc)
Delayed Completion

If Workover:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

6-18-92 _____ 6-26-92 _____ 8-6-92 _____
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____ Jerry L. Donnelly

Title Vice President T.J. RESOURCES INC Date 07-07-94

Subscribed and sworn to before me this 7th day of July, 19 94.

Notary Public Carol Ann Lemon

Date Commission Expires 2-22-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep
KGS _____ Plug
NCPA _____
Other (specify) _____
RECEIVED STATE CORPORATION COMMISSION

CAROL ANN LEMON
NOTARY PUBLIC
State of Kansas
My Appointment Expires 2-22-97

429616

Operator Name Teichgraeber Oil Lease Name Hermesch Well # 1

Sec. 24 Twp. 4 Rge. 13 East West
 County Nemaha

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Lansing	1263	1397
Base Kansas City	1590	1560
Cherokee	1783	1776
Mississippi	2530	2348
Kinderhook	2599	2565
Hunton	2848	3199
Viola	3654	3395
Simpson	3654	3472
Upper Simpson Sand	3721	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	267	CM	187	3% CC
Production	7 7/8	5 1/2	15.5	572.9	CM	180	2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3501-3503 Squeeze	50 sk MOC ONE	3501
2	3519-3511 Squeeze	125 sk Common	
2	3501-3503 Acid	100 Gal 15% 85 bbl water 500 Gal 15% 2% KCL 70 bbl water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		N/A			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. N/A	Producing Method N/A
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	None			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 STATE COMMISSION
 JUL 27 1964
 MINING DIVISION
 Topeka, Kansas