

32-413E

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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4922
Name Incline Reserves, Inc
Address 1607 SW 37th Street
City/State/Zip Topeka, Kansas 66611

Purchaser

Operator Contact Person Steve Owen
Phone 913-267-5033

Contractor: License # 5825
Name Glacier Drilling Co.

Wellsite Geologist Greg Owen
Phone 913-267-5033

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-09-88 2-18-88 02-19-88
Spud Date Date Reached TD Completion Date
3742'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 386'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-131-20,136
County Nemaha
SE SW NW Sec 32 Twp 4S Rge 13 East

2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

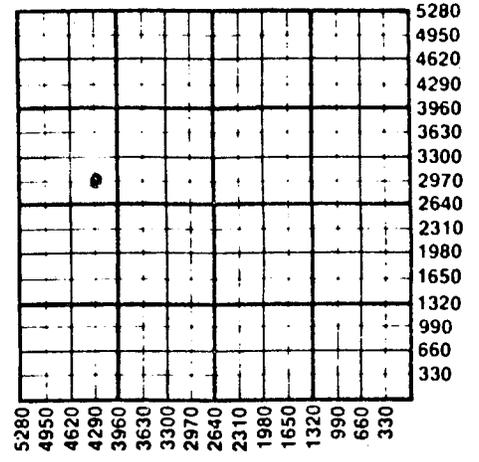
Lease Name Big John Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1384' KB 1,390'

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 1000 Ft North from Southeast Corner (Stream, pond etc.) 4000 Ft West from Southeast Corner Sec 32 Twp 4S Rge 13 East West
 Other (explain) Water purchased from landowner (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

419289

SIDE TWO

Operator Name Incline Reserves, Inc. Lease Name Big John Well # 1

Sec. 32 Twp. 4S Rge. 13 East West County Nemaha

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 Viola @ 3430-3449'
 IHP 1687#
 IFP (60 min.) 70-422#
 ISIP (33 min.) 1152#
 FFP (60 min.) 468-714#
 FSIP (66 min.) 1141#
 FHP 1673#

Tool opened w/strong blow, decreasing to fair during FFP. Recovered 1630' salt water (Chlorides = 20,000ppm). Bottom hole temp. = 116°F

| Name | Top | Bottom |
|------------------------|------|--------|
| Tarkio Lime | 576 | |
| Douglas Sand | 1298 | |
| Lansing Group | 1364 | |
| Base KC group | 1692 | |
| Mississippi Uncon. | 2406 | |
| Mississippi Lime | 2430 | |
| Kinderhook Sahle | 2482 | |
| Hunton | 2716 | |
| Maquoketa Shale | 3369 | |
| Viola | 3441 | |
| Simpson Formation | 3573 | |
| Mid. Simpson Sand Por. | 3650 | |
| Low. Simpson Sand Por. | 3679 | |
| Pre-Cambrian/Granite | 3720 | |
| T.D. | | 3742' |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|---------------------------|----------------|--|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4" | 8-5/8" | 24# | 386' | Common | 300 | 3% cc |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | Amount and Kind of Material Used | | | Depth |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Size | Set At | Packer at | | | | | |