

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petro-Lewis

API NO. 15-131-20034

ADDRESS 5400 N. Independence

COUNTY Nemaha

Oklahoma City, OK 73112

FIELD McClain

**CONTACT PERSON J. L. Lane

PROD. FORMATION Viola

PHONE 1-316-792-3267

LEASE Potts

PURCHASER Cities Service

WELL NO. 1

ADDRESS

WELL LOCATION C SE SE

DRILLING Hamm Drilling Inc.

1980 Ft. from N Line and

CONTRACTOR

1980 Ft. from W Line of

ADDRESS P.O. Box 17

the SE SEC. 7 TWP. 4S RGE. 14E

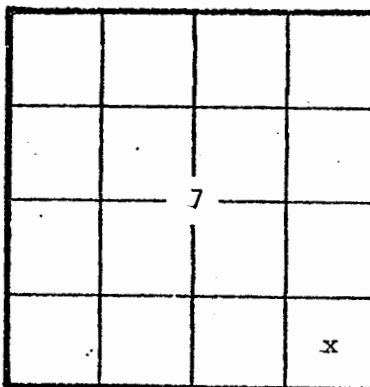
Perry, KS 66073

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3790' PBD 3690'

SPUD DATE 5/28/82 DATE COMPLETED 7-16-82

ELEV: GR DF KB

RILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 347' w/150 sx DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Nemaha SS, I,

Randall Arnold OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Engineer (FOR)(OF) Petro-Lewis Corporation

OPERATOR OF THE Potts LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Randall Arnold

SUBSCRIBED AND SWORN BEFORE ME THIS 23 DAY OF July, 19 82.

RECEIVED STATE COMMISSION NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires Feb. 12, 1986

JUL 26 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the CONSERVATION DIVISION is required if the well produces more than 25 BOPD or is located in a Basis Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Hunton	2788'			74-14e
Viola	3446'			
Simpson	3665'			
Granite Wash	3740'			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		9-5/8"		347'	Class H.	150	
Production		7"		3790'	RFC	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft. 4 spf	Size & type 4" carrier	Depth interval 3455-60'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3437'	3651'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-20	pmpg	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	111 bbls.	0 MCF	26 %	26 bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
None	3455-60