

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

API NO. 15-131-20,026

ADDRESS 209 E. William

COUNTY Nemaha

Wichita, Kansas 67202

FIELD McClain

**CONTACT PERSON Richard E. Adams

PROD. FORMATION Viola

PHONE (316) 265-5624

LEASE McClain "A"

PURCHASER Western Crude Oil, Inc.

WELL NO. 1

ADDRESS 105 S. Broadway

WELL LOCATION

Wichita, Kansas 67202

766 Ft. from North Line and

DRILLING Silverado Drilling Company

766 Ft. from East Line of

CONTRACTOR

ADDRESS 23 Inverness Way East

the SEC. 18 TWP 44S RGE. 14E

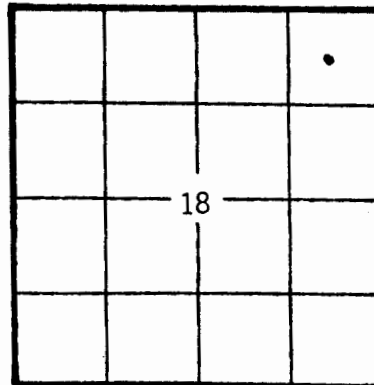
Englewood, Colorado 80112

WELL PLAT

PLUGGING None

CONTRACTOR

ADDRESS



KCC
KGS
(Office
Use)

TOTAL DEPTH 3744' PBTD 3716'

SPUD DATE 4/8/82 DATE COMPLETED 5/23/82

ELEV: GR 1242' DF 1245' KB 1247'

DRILLED WITH ~~(X) (X) (X)~~ (ROTARY) ~~(X) (X) (X)~~ TOOLS

Amount of surface pipe set and cemented 10 3/4" - 262' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Charles N. Richmond

Charles N. Richmond OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Charles N. Richmond ~~(XXX)~~ (OF) Cities Service Company

OPERATOR OF THE McClain "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF May 1982

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

18-4-14e
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and Sand	0'	1056'		
Lime and Shale	1056'	1535'		
Lime	1535'	1692'		
Shale and Lime	1692'	2938'		
Lime	2938'	3430'		
Shale and Lime	3430'	3463'		
Lime	3463'	3672'		
Sand	3672'	3744'		
R.T.D.	3744'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production May 22, 1982		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 109 bbls.	Gas ---	Water 0 % Trace	Gas-oil ratio ---	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations 3453'-3457'		

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD

(New)

XXXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 3/4"	10 3/4"	40#	262'	Class "A"	175	3% CaCl
Production	9 1/2"	7"	20#	3743'	50-50 PozmixA	275	10% NaCl + .75 CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3453'-3457'
TUBING RECORD					
Size 2" EUE	Setting depth 3618'	Packer set at 3640'			