

18-4-14E

Ind. PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE



18-4-14E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6/30/83

OPERATOR Cities Service Company API NO. 15-131-20,027-A

ADDRESS 209 E. William COUNTY Nemaha

Wichita, Kansas 67202 FIELD Mc Clain

** CONTACT PERSON Richard E. Adams PROD. FORMATION Hunton

PHONE (316) 265-5624

PURCHASER None Geological Survey LEASE Mc Clain "A"

State Geological Survey WICHITA BRANCH

ADDRESS WELL NO. #2 SWD

WELL LOCATION

DRILLING Silverado Drilling Company 2086 Ft. from North Line and

CONTRACTOR ADDRESS 435 Page Court 1874 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC18 TWP4S RGE14E.

PLUGGING None

CONTRACTOR ADDRESS

ADDRESS

WELL PLAT

(Office Use Only)

		18	

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3886' PBD ---

SPUD DATE 9-22-82 DATE COMPLETED 10-7-82

ELEV: GR 1284' DF 1287' KB 1288'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-88244 (C-21,196)

Amount of surface pipe set and cemented 10 3/4"-331' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Re-Entry SWD

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles N. Richmond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles N. Richmond

SIDE TWO

ACO-1 WELL HISTORY

341-4-81

OPERATOR Cities Service Company LEASE McClain "A" SEC.18 TWP.4S RGE. 14E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>This is a washdown of a well originally drilled and abandoned. All information as to well logs and contents were originally submitted on the Affidavit of Completion dated 6-29-82.</p> <p>The well is now completed as a salt water disposal well in the Hunton formation.</p>				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize Hunton perforations with 3000 gallons 15% HCL	2932'-2978'
Date of first production disposal 10-7-82	Producing method (flowing, pumping, gas lift, etc.) Salt Water Disposal
	Gravity
RATE OF PRODUCTION PER 24 HOURS	OH Gas Water % bbls. MCF bbls.
Disposition of gas (vented, used on lease or sold)	Perforations 2932'-2978'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	14 3/4"	10 3/4"	40#	331'	Class "A"	256	3% CaCl
Disposal	9 1/2"	7"	23#	3885'	50-50 Pozmix	300	10% NaCl + .75% CFR-2

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval
TUBING RECORD				2	1/2" sh/ft.	2932'-2978'
Size	Setting depth	Packer set at				
2 7/8" duoline	2923'	2925'				